Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

JUL 10 2018

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NO-G-1403-1908

Farmington Field Office			N0-G-1403-1908		
SUNDRY NOTICES AND F Do not use this form for propos abandoned well. Use Form 3160	als to drill or to re-ent	Management 6	. If Indian, Allottee or Tr	ibe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well			1410114101 1332107		
⊠Oil Well □Gas Well □Other			8. Well Name and No. W Lybrook Unit 711H		
2. Name of Operator		9. API Well No. 30-045-35809			
Enduring Resources, LLC 3a. Address	3b. Phone No. (include ar		10. Field and Pool or Exploratory Area		
332 Cr 3100 Aztec, NM 87410	505-333-1808		Lybrook Mancos W	•	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descri, SHL: 1205' FSL & 1327' FWL Sec 8 T23N R8W Unit: NBHL: 1004' FSL & 803' FWL Sec 6 T23N R8W Unit: M	ption)		11. Country or Parish, State San Juan, NM		
12. CHECK THE APPROPRIA	ATE BOX(ES) TO INDICATE N.	ATURE OF NOTICE	E, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION TYPE OF AC		TYPE OF ACTIO	TION		
Notice of Intent ☐Acidize	Deepen	Produc	Production (Start/Resume) Water ShutOff		
☐Alter Casing	☐ Hydraulic Fracturing	Reclan	nation	☐ Well Integrity	
☐ Subsequent Report ☐ Casing Repair	☐ New Construction	Recom	plete	Other Flare Extension	
☐ Final Abandonment Notice ☐ Change Plans	☐ Plug and Abandon	Tempo	orarily Abandon		
Convert to Injection	☐Plug Back	☐ Water I	Disposal		
Enduring Resources requests authorization to activity on the Athena 2308 14L #3H (30-045-) If a cross flow event on the wells results in nit 7/23/18 for 30 days, given approval.	flare the <u>W Lybrook Unit 71:</u> 35876).	1H if a potential cr			
A gas sample will be collected upon the confir	mation of the cross flow and	sent to a third par	rty for results of the g	as analysis. The gas analysis will	
be submitted upon receipt.	SEE ATTACHED				
	FOR CONDITIONS OF APPROVAL				
	OF AFFROVAL		BLM'S APPROVA	AL OR ACCEPTANCE OF THIS NOT RELIEVE THE LESSEE AND	
14. I hereby certify that the foregoing is true and correct. Nam	e (Printed/Typed)		OPERATOR FRO	OM OBTAINING ANY OTHER	
Lacey Granillo	Titl Dea	it Ci-li-t	AUTHORIZATIO	ON REQUIRED FOR OPERATION:	
Signature		mit Specialist	ON FEDERAL A	ND INDIAN LANDS	
	PACE FOR FEDERAL C		CE LISE		
	AGE TOR TEDERAL C	AL OTALE OF	72 002		
Approved by William Tambeke	ZuTitl	Petroleum	Engineer Date	7/11/2018	
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations thereof	rights in the subject lease Off	ice FFO	0		

NMOCD

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

JUL 13 2018

NMOCD



via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17th Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM

Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely,
LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus

Kristy Graham



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 21, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.