

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 02 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-079391**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

San Juan 27-5 Unit

8. Well Name and No.

SAN JUAN 27-5 UNIT 126E

9. API Well No.

3003930518

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit L (NWSW), 2626' FSL & 185' FWL, Sec. 07, T027N, R005W

10. Field and Pool or Exploratory Area

BASIN DAKOTA

11. Country or Parish, State

RIO ARRIBA, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim Reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company conducted a legacy interim reclamation inspection on 6/28/2018 with BLM Inspector Bob Switzer and received approval for the reclamation BMPs on the subject well.

NMOC

JUL 10 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kandis Roland

Title **Operations/Regulatory Technician - Sr.**

Signature

Kandis Roland

Date

6/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Supv NRS

Title

Supv NRS

Date

7/15/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRU

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RCC Reclamation Completion				Location Name: SAN JUAN 27 5 UNIT 126E		Date: Revision 3 (3/21/17)	
API#: 3003930518				UL-Sec-Twn-Rng: L 7 27N 05W		Lat/Long: 36.588782, -107.408327 NAD 27	
Surface Owner:				Lease#: SF-079391		County/State: RIO ARRIBA, NM	
Pipeline Owner: WFC				Twin/Co-Locate Well Name & Operator:			
Onsite: Bryan Hall		Agency Inspector: <i>Bob Smith</i>		Contractor:		Seed Mix:	
Interim Reclamation	Completed	Incomplete	N/A	Final Reclamation	Completed	Incomplete	N/A
Have pit sample results been approved			✓	3rd party pipeline removed			
Has water been removed from pit			✓	Anchors removed			
Have pit marker photos been taken			✓	Equipment and piping removed			
Has certificate of waste been issued & approved			✓	Power poles removed			
Have all pit contents been removed			✓	Cathodic protection removed			
Has sample after content removal been taken			✓	Vegetative cages removed			
Is location contoured			✓	CMP's removed			
Is there 4' of cover over pit			✓	Non native gravel buried or removed			
Has top soil been spread evenly			✓	Noxious weeds removed or sprayed			
Has all non-native gravel been buried or removed			✓	Invasive weeds removed or sprayed			
Has pit liner been removed			✓	Contouring complete			
Has all trash been removed			✓	Top soil spread			
Have all weeds been removed			✓	Diversions clean and functional			
Teardrop allows vehicle access to all facilities	✓			Silt trap clean and functional			
Drainage ditches allow adequate run off	✓			Cattle guard / gates removed			
All non-traffic areas disked properly			✓	Cellar / mouse hole covered			
All non-traffic areas seeded			✓	Erosion under control			
Seeded areas have been mulched			✓	Location properly ripped			
Noxious weeds have been removed or sprayed			✓	Location properly disked			
Invasive weeds have been removed or sprayed			✓	Location seeded			
Barriers set to deter traffic			✓	Photo transect installed			
Silt traps are functional	✓			Access road properly closed			
Culverts are functional	✓			Public use controlled			
Upper diversion is functional	✓			Barriers in place			
Erosion under control	✓			Grazing controlled			
Photo transect installed			✓	P&A marker installed & legible			
Have wellhead cages and jersey barriers been removed			✓	Well sign removed			
Have reclamation pictures been taken			✓	Growth at least 70%			
Growth at least 70%			✓	Trash and debris removed from location			
Agency Inspection Date: 6-28-18			✓	Final reclamation photos taken			
Sundry is ready to file				Agency Inspection Date:			
				FAN Ready to be filed			
Comments:				Comments:			