Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

NMS

not use this form for proposals to drill or to re-enter on

5. Lease Serial No. NMSF080538

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6 If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well					8. Well Name and No		
☐ Oil Well ☐ Other					SAN JUAN 30-5		
Name of Operator CONOCOPHILLIPS COMPAN	PATSY CLUGSTON E-Mail: plclugs@ppco.com			9. API Well No. 30-039-26776-00-X1			
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		3b. Phone No Ph: 505.59 Fx: 505-599	. (include area co 9.3454 9-3442	de)	10. Field and Pool, or Exploratory MESAVERDE POINT LOOKOUT		
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State					
Sec 14 T30N R5W SWSE 33			RIO ARRIBA COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	F NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					W4.44	
□ Notice of Intent	□ Acidize	□ Dee	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	Casing Frac		☐ Reclama	ation		
Subsequent Report	Casing Repair	□ New Construction		□ Recomp	lete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	_		arily Abandon	Drilling Operations	
	Convert to Injection	ection Plug Back		□ Water D	risposal		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit 4-1/2" CASING REPORT 6/14/03 RIH w/6-1/4" bit & drill TD reached 6/17/03. Circ. hol to cement. Pumped a preflusi slurry) 50/50 POZ, Class G ST Displaced w/126 bbls 2% KCL slips and cut off casing. RD &	led out cement shoe @ 3 le. RIH w/4-1/2", 11.6#, I h of 30 bbls 2% KCL wate TD, 3% Gel, 0.2% CFR-3 Plug down @ 1625 hrs a released rig 6/18/03. W	796 - 3836'. -80 casing ar er, then pump 0.1% HR-5, 6/17/03. No	Drilled ahead d set @ 8166' ed - 515 sx (70 0.8% HALAD- cement to sur	to 8168' (TD). RU Halliburt 47 cf - 133 bbl 9, 5#/sx pheno	on o-seal.	JUN 2003	
14. I hereby certify that the foregoing is	Electronic Submission #	23442 verified	by the BLM W	ell Information			
Con	For CONOCOPH nmitted to AFMSS for proc	ILLIPS COMP	ANY. sent to the	he Farmington	-		
Name (Printed/Typed) PATSY CLUGSTON				=	DRIZED REPRESENTATIVE		
Signature (Electronic S	ubmission)		Date 06/19/	/2003			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	BE	· · · · · · · · · · · · · · · · · · ·	
Approved By ACCEPTED				NE GARCIA EUM ENGINE	GARCIA JM ENGINEER Date 06		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmir	_			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	rson knowingly a thin its jurisdiction	and willfully to ma	ike to any department o	r agency of the United	