

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 10 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

NMSF-078410

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-5 Unit 22B

2. Name of Operator

Hilcorp Energy Company

9. API Well No.

30-039-29468

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

10. Field and Pool or Exploratory Area

Gobernador PC/Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit D (NWNW) 140'FNL & 895' FWL, Sec. 08, T29N, R05W

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

ACCEPTED FOR RECORD

NMOCD

JUL 18 2018

DISTRICT III

JUL 12 2018

FARMINGTON FIELD OFFICE

By: _____

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title Operations/Regulatory Technician - Sr.

Signature



Date

7/9/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AY

6/11/2018 – MIRU. ND WH. NU BOP & test. Good test. LD tbg hanger. TOO H w/185 jts. SIW. SDFN.

6/12/2018 – M/U 3-7/8" csg scraper, TIH to 4000'. TOO H. TIH & set CIBP @ 3800'. Load csg w/water & INT csg w/pkr fluid. PT csg to 2000# 30min. Good test. TOO H. ND BOPE. NU frac stack. PT frac stack. RU WL w/3-1/8" slick gun w/gamma ray. **Perf'd Pictured Cliffs, 70 holes @ 2 SPF, f/3570' – t/3604' (2 runs, big hole shots, 44") 60 deg phasing. RD WL. SIW. SDFWE.**

6/27/2018 – MIRU frac crew. Prime test. **Foam frac'd Pictured Cliffs w/150,320# 20/40 sand & 32,443gal 20# linear gel & 1.12 million SCF N2. 70Q. RD. RD. RU flowback crew.**

6/29/2018 – RU. Check pressures. Open well to flowback tank. Turn well over to night crew. Continue flow well to tank.

6/30/2018 – Release FB crew. RU WL. RIH & WLS kill plug @ 3500'. TOH. Load 4.5" csg w/fw. Test CIBP 1500# 15min w/no leak off. ND frac tree. NU BOP. PT 2000# 10min, good test. TIH w/3-7/8" mill. Tagged @ 3507' (WLD 3500'). RU 2.5 PS. Initial unload circ pressure 600#. Milled out kill plug @ 3507' (WLD 3500'). Circ hole clean. CO fill to 3781' Returns 1 cup sand. SIW. SDFN.

7/1/2018 – TIH & tag @ 3777', CO 4' of fill to 3781' w/cfm air, tsp sand. Flow well to tank. 3bbls water. Circ air & monitor returns, rate down to 4.5 BPH. SIW. SDFN.

7/2/2018 – TIH & tag @ 3781'. Circ w/air. Mill remainder of Composite BP. Mill out CIBP @ 3800'. Circ clean. TIH & tag @ 5815'. Circ w/2000 CFM air & 12 BPH mist @ 860#. Mill rest of CIBP & push to PBTD @ 6037'. Circ w/air mist @ 6037'. Sand returns, 1 tsp. TOO H w/3-7/8" mill. Kill well. TIH w/prod BHA @ 5742'. SIW. SDFN.

7/3/2108 – TIH & tagged 6034'. Circ w/air& mist. CO to 6037' & circ clean. **TIH & land 184jts 2-3/8" 4.7# J-55 @ 5747.50', SN @ 5745.57'.** Test tbg to 500# 15min no leak-off. Good test. Pump off check. ND BOP. NU WH. RD. Rig released.

Well is now producing as Pictured Cliffs/MesaVerde commingle under DHC 3995AZ