Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 1 0 2018

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

rmington Field	5 Lease Serial No.	

Farmington Fleta						
SUNDRY NOTICES AND REPORTS ON WELLS Land Man				. If Indian, Allottee or Tribe N	ame	
Do not use	this form for proposals to	an				
abandoned	well. Use Form 3160-3 (AF	PD) for such proposa	als.			
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7.	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				San Juan 29-5 Unit		
Oil Well X Gas Well Other			8	8. Well Name and No.		
2. Name of Operator			9	San Juan 29-5 Unit 21C		
Hilcorp Energy Company				30-039-29553		
		Bb. Phone No. (include area co	ode) 1	10. Field and Pool or Exploratory Area		
382 Road 3100, Aztec, NM 87410		505-599-3400		Gobernador PC/Blanco Mesaverde		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			- 1	11. Country or Parish, State		
Surface Unit B (NWNE) 400'FNL & 2500' FEL, Sec. 8, T29N, R05W				Rio Arriba , New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION		TYPE	OF ACT	ION		
Notice of Intent	Acidize	Deepen	Pro	duction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Rec	clamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	X Rec	complete	Other	
36	Change Plans	Plug and Abandon	Ten	nporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Wa	ter Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  6/19/18 MIRU. ND WH. NU BOP & PT, test good. Pull tbg hanger. TOOH w/2-3/8" tbg. TIH w/4.5" csg scraper to 3814'. TOOH w/csg scraper. SDON.  6/20/18 TIH w/4.5" CIBP set @ 3790'. Circ hole w/fresh wtr. PT CIBP to 2000#/30 mins, test good. TOOH. ND BOP. NU frac stack. Load hole & PT csg & frac valve to 4000#/30 mins. RU W/L. Perf Pictured Cliffs @ 3588-3626' (2 SPF) for a total of 78, 0.44" dia holes. RD W/L. RD. Rig released.  6/29/18 TIH & tag CIBP. Blow well dry. TOOH. ND BOP. RU Frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Pictured Cliffs w/149,700# 20/40 sand & 29,715 gal 20# Inr gel & 1.09 million SCF N2 70 quality. avg rate = 47 BPM, avg PSI = 2636. RD frac crew.						
14. I hereby certify that the foregoing is	true and correct. Name (Printed Type	ear E				
Kandis Roland		Title Opera	tions/Res	gulatory Technician - S	Sr.	
4 2	20			5		
Signature X Augla	Klanal	Date 7/	10/18			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by				Grandisalisates reserves	0.00	
				NW	UUU	
			itle	1111	Date	
Conditions of approval, if any, are attacht that the applicant holds legal or equitable			ffice	JUL	8 2018	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.

7/3/18 MIRU. Open well on flowback with 50/64" choke.

7/4/18 RU W/L. TIH & set isolation plug @ 3490'. RD W/L. ND frac stack. NU BOP & PT, test good. TIH w/3-7/8" bit, tag CBP @ 3490'. Swivel up & est circ. D/O isolation plug @ 3490'. Circ well clean.

7/5/18 TIH tag fill & CO to CIBP @ 3790'.

7/6/18 Mill @ 3490'. TIH tag CIBP @ 3790'. Swivel up & est circ. D/O CIBP @ 3790'. C/O well. TOH w/ mill.

**7/7/18** TIH w/BHA & land 184 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 5785', SN @ 5783'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde commingle under DHC 4039AZ.