

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401664557

Date Received:

06/06/2018

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10133

2. Name of Operator: HILCORP ENERGY COMPANY

3. Address: P O BOX 61229

City: HOUSTON

State: TX

Zip: 77208

4. Contact Name: Amanda Walker

Phone: (505) 324.5122

Fax:

Email: mwalker@hilcorp.com

5. API Number 05-067-09924-00

7. Well Name: ALLISON UNIT COM

6. County: LA PLATA

Well Number: 138H

8. Location: QtrQtr: LOT 3

Section: 8

Township: 32N

Range: 6W

Meridian: N

9. Field Name: IGNACIO BLANCO

Field Code: 38300

## Completed Interval

FORMATION: FRUITLAND COAL

Status: PRODUCING

Treatment Type:

Treatment Date:

End Date:

Date of First Production this formation:

Perforations

Top: 3069

Bottom: 6484

No. Holes:

Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

This is a HZ lateral that was drilled into the Coal, and only circ clean, then pre-perf'd liner ran. No stimulation took place.

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date:

Hours:

Bbl oil:

Mcf Gas:

Bbl H2O:

Calculated 24 hour rate:

Bbl oil:

Mcf Gas:

Bbl H2O:

GOR:

Test Method:

Casing PSI:

Tubing PSI:

Choke Size:

Gas Disposition:

Gas Type:

Btu Gas:

API Gravity Oil:

Tubing Size:

Tubing Setting Depth:

Tbg setting date:

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze:

☐ Yes☐ No

If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

SHL is in NM (API# 3004535634), BHL and production will come from Colorado

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Amanda Walker

Title: Operation/Regulatory Tech Date: 6/6/2018 Email : mwalker@hilcorp.com

### Attachment Check List

**Att Doc Num**      **Name**

401664557	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)