

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 26 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF-078885</b>
2. Name of Operator <b>Hilcorp Energy Company</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>382 Road 3100, Aztec, NM 87410</b>		7. If Unit of CA/Agreement, Name and/or No. <b>Canyon Largo Unit</b>
3b. Phone No. (include area code) <b>505-599-3400</b>		8. Well Name and No. <b>Canyon Largo Unit 278E</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit D (NWNW), 1050' FNL &amp; 860' FWL, Sec. 11, T25N, R06W</b>		9. API Well No. <b>30-039-299760</b>
		10. Field and Pool or Exploratory Area <b>Basin Dakota</b>
		11. Country or Parish, State <b>Rio Arriba, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Water Shut Off</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)


**Hilcorp Energy Company requests permission to perform remedial work on the subject well per the attached procedure and wellbore schematic.**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

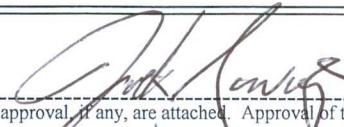
NMOCD

JUL 12 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Etta Trujillo</b>	Title <b>Operations/Regulatory Technician - Sr.</b>
Signature 	Date <b>6/26/2018</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 	Title <b>PE</b>	Date <b>7/9/18</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FTO</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



HILCORP ENERGY COMPANY  
CANYON LARGO UNIT 278E  
Water Shut Off Sundry

JOB PROCEDURES

1. MIRU workover rig and associated equipment; test BOP.
2. TOOH w/ 2-3/8" tubing set @ 7,291'.
3. PU 4.5" RBP. RIH w/ RBP and set RBP @ 7,100'.
4. Pressure test 4.5" production casing to 560 psi to verify casing integrity.
5. TOOH w/ RBP and tubing.
6. If necessary, clean out well to PBTD @ 7,401'.
7. RIH w/ 4.5" cast iron bridge plug and set CIBP @ 7,338' (between perms @ 7,334' and 7,352').
8. TIH and land production tubing.
9. RDMO workover rig.



**HILCORP ENERGY COMPANY**  
**CANYON LARGO UNIT 278E**  
**Water Shut Off Sundry**

**CANYON LARGO UNIT 278E - CURRENT WELLBORE SCHEMATIC**



Hilcorp Energy Company

**Current Schematic - Version 3**

**Well Name: CANYON LARGO UNIT #278E**

API / UWI 3003929960	Surface Legal Location 011-025N-006W-D	Field Name BASIN DAKOTA (PROPOSED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,779.00	Original KB RT Elevation (ft) 6,794.00	KB-Ground Distance (ft) 15.00	KB-Casing Flange Distance (ft) 6,779.00	KB-Tubing Hanger Distance (ft)	

VERTICAL, Original Hole, 5/31/2018 12:25:51 PM

