

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 27 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM028735

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Enduring Resources LLC

3a. Address

332 Cr 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-636-9743

7. If Unit of CA/Agreement, Name and/or No.

NMNM 132829

8. Well Name and No.

NE Chaco Com #902H

9. API Well No.

30-039-31299

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2403' FNL & 232' FWL SEC 5, T23N, R6W

BHL: 2286' FNL & 334' FEL SEC 8, T23N, R6W

10. Field and Pool or Exploratory Area

Chaco Unit NE HZ

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Hydraulic Fracturing

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recombine

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut Off

☐ Well Integrity

☐ Other Stuck

tubing/

Re-land GL

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

6/20/18-MIRU. RIH to scan tubing. Pull tubing.

ACCEPTED FOR RECORD

6/21/18- RIH Landed @ 5858' w/ 179 jnts w 2 7/8" 6.5lb J-55. Packet set @ 5725', 8 GLV. Turn over to production. RDMO.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Specialist

Date 6/27/18

Signature

FARMINGTON FIELD OFFICE  
By: 

NMOC

JUL 10 2018

DISTRICT III

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

# NE CHACO COM #902H

## API # 30-039-31299

Enduring Resources



### Location

SHL: 2403 FNL 232' FWL Sec: 5 Twnshp: 23N Rge: 6W  
BHL: 2286' FNL 334' FEL Sec: 8 Twnshp: 23N Rge: 6W

Lat: 36.254077  
Long: -107.50068

Spud Date: 7/8/2015  
Completion: 1/23/2016  
Pool Name: CHACO UNIT NE HZ OIL  
GL reland/tgn stuck: 6/21/18

wellbore update: 6/27/18 LG

12 1/4"  
Hole

8 3/4"  
Hole

6 1/8"  
Hole

Surface: 9-5/8" 14 jnts 36# J-55 ST&C  
csg, set @ 330', float collar @ 300'  
Cmt'd 101sx of Type I-II. Circ., 10bbbs  
of cmt to surface.

Intermediate: 7" csg set @ 5965', 138jts  
J55, 23#, FC @ 5921'. Cmt'd w/ 845SX. w/  
30bbbs of good cement back to surface.

TOL @ 5797'.

Prod Liner: 4 1/2" csg set @ 12713', 160 jts  
of P-110, 11.6#. LC @ 12619', RSI @ 12596',  
TOL @ 5797'.  
Cmt'd 670sx of Extendacem. Circ., 30 Bbl  
Good Cement to Surface

TD @ 12720'

PBTD @ 12619.

OJO ALAMO	1498	1483
KIRTLAND	1811	1790
PICTURE		
CLIFFS	2089	2061
LEWIS	2210	2180
CHACRA	2553	2515
CLIFF HOUSE	3687	3622
MENEFEE	3717	3651
PT LOOKOUT	4450	4368
MANCOS	4652	4566
GALLUP	5068	4975

RIH Landed @ 5858' w/ 179 jnts w 2 7/8" 6.5lb J-55. Packet set @ 5725', 8 GLV.