Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 <u>SUNDRY NOTIC</u> (DO NOT USE THIS FORM FOR PROPOS	State of New Me Energy, Minerals and Natu OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	ral Resources DIVISION ncis Dr. 7505	Form C-103 Revised July 18, 2013 WELL API NO. 30-045-11820 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. Federal Lease # NMSF-079232 7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other			Bolack B 8. Well Number 4
2. Name of Operator HILCORP ENERGY COMPANY			9. OGRID Number 372171
3. Address of Operator 382 ROAD 3100, AZTEC NM 87410			10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde
4. Well Location			
Unit LetterO825feet from theSouthline and1770feet from theEastlineSection30Township27NRange08WNMPMSan Juan County			
Section 30 Township 2/10 Range 08W Num In   11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6093' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:   SUB     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DR     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN     DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:   OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.			
Proposed perforations are: MV: 3950' - 4840'; DK: 5624' - 6550'. These perforations are in TMD.			
Interest is common, no notification is necessary. DHC#4067AZ JUL 2 0 2018			
Spud Date: Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE LINISTURE BLOCK TITLE Operations / Regulatory Technician - Sr. DATE 6/20/2018			
Type or print name   Christine Brock   E-mail address:   cbrock@hilcorp.com   PHONE:   505-324-5155     For State Use Only   1////////////////////////////////////			
APPROVED BY: Conditions of Approval (if any):	TITLE GE	OLOGIST DISTR	DATE 7/20/2018