

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23654
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company- L48		6. State Oil & Gas Lease No.
3. Address of Operator 380 Airport Road Durango, CO 81303		7. Lease Name or Unit Agreement Name GALLEGOS CANYON UNIT
4. Well Location Unit Letter <u>O</u> : <u>800</u> feet from the <u>South</u> line and <u>1540</u> feet from the <u>East</u> line Section <u>30</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> County		8. Well Number 284
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5381'		9. OGRID Number 000778
		10. Pool name or Wildcat KUTZ PICTURED CLIFFS, WEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was plugged and abandoned on 6/26/2018 per the attached Final P&A report and Plugged Well Diagram.

Spud Date: 09/08/1979

Rig Release Date: 6/26/2018

PNR Only
Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge

SIGNATURE Patti Campbell TITLE Regulatory Analyst DATE 07/13/2018

Type or print name Patti Campbell E-mail address: patti.campbell@bpx.com PHONE: 970-712-5997

For State Use Only

APPROVED BY: Branche Parrell TITLE Deputy Oil & Gas Inspector,
District #3 DATE 7/30/18
Conditions of Approval (if any): AV

NMOCO

JUL 18 2018

DISTRICT III

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BP America

Plug And Abandonment End Of Well Report

GCU 284

800' FSL & 1540' FEL, Section 30, T29N, R12W

San Juan County, NM / API 30-045-23654

Work Summary:

- 6/21/18** Made BLM, and NMOCD P&A operations notifications at 9:30 AM MST.
- 6/22/18** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 30 psi, Bradenhead: 0 psi. Bled down well. L/D rod string and rod pump. N/D wellhead, N/U BOP and function tested. Performed 21-day BOP pressure/function test. POOH with production tubing and talled production string. P/U casing scraper. TIH above top perforation at 1264'. Shut-in well for the day.
- 6/25/18** Checked well pressures: Tubing 0 psi, Casing 0 psi, and Bradenhead 0 psi. Bled down well. Finished round tripping casing scraper. P/U CR, TIH and set at 1213'. Pressure tested tubing to 900 psi in which it successfully held pressure. Stung out of CR and circulated the hole clean with 20 bbl of fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. R/U cementing services. Pumped combination plug #1 & #2 from 1213'-811' to cover the Pictured Cliffs perforations and Pictured Cliffs and Fruitland formation tops. Pressure tested Bradenhead to 300 psi in which it successfully held pressure. R/U cementing services. Pumped surface plug from 127' to surface. N/D BOP, N/U wellhead. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 6/26/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, and Bradenhead 0 psi. Bled down well. Prepared fire watch per DWS Fire Mitigation Plan and BLM regulations for wellhead cut-off. Cut-off wellhead and installed P&A marker per BLM & NMOCD standards. Ran weighted tally tape down surface casing and tagged cement 48' down inside

surface casing. Ran 1" poly pipe 48' down surface casing. R/U cementing services. Topped-off well with 20 sx of Class G cement. Took a picture of the P&A marker in place and recorded it's GPS coordinates. R/D and MOL. Jonathan Kelly was NMOCD inspector on location.

Plug Summary:

Plug #1: (Pictured Cliffs Perforations, Pictured Cliffs and Fruitland Formation Tops 1213'-811', 32 Sacks Class G Cement)

Mixed 32 sx Class G cement and spotted a balanced plug to cover Pictured Cliffs perforations, Pictured Cliffs and Fruitland formation tops.

Plug #2: (Surface 127'-surface, 36 Sacks Class G Cement(20 sacks for top-off))

Mixed 16 sx of Class G cement and pumped surface plug from 127' to surface. N/D BOP and cut-off wellhead. Installed P&A marker per BLM & NMOCD standards. Ran weighted tally tape down surface casing and tagged cement 48' down inside surface casing. Ran 1" poly pipe 48' down in surface casing. Topped-off well with 20 sx of Class G cement. Recorded GPS coordinates and photographed marker in place. RD and MOL.

Wellbore Diagram

Gallegos Canyon Unit 284

API #: 3004523654

San Juan, New Mexico

Surface Casing

8.625" 36# @ 126ft

Plug 2

127 feet - Surface

127 feet plug

36 sacks of Class G Cement

20 sacks for top-off

Plug 1

1213 feet - 811 feet

403 feet plug

32 sacks of Class G Cement

Formation

Kirtland - Surface

Fruitland Coal - 912 feet

Pictured Cliffs - 1262 feet

Retainer @ 1213 feet

Perforations

1264 feet - 1269 feet

1272 feet - 1280 feet

1287 feet - 1297 feet

Production Casing

4.5" 10.79# @ 1535 ft

