Emergy, Minerals and Natural Resources   Revised July 18, 2013	Submit 1 Copy To Appropriate District Office	State of New		Form C-103	
District   Gross   G	<u>District I</u> – (575) 393-6161	Energy, Minerals and N	Vatural Resources	Revised July 18, 2013	3
Desire III - (905) 334-6178   12.20 South St. Francis Dr.   Did Riburs Ma. A. Ares, NM 87410   Desire IV - (905) 470-3460   Santa Fe, NM 87505   Santa Fe,		OH CONCEDUATI	ON DIVICION		
Santa Fe, NM 87505   STATUS AT STATUS   Santa Fe, NM 87505   STATUS AT STA				5. Indicate Type of Lease	
L-2986   L	1000 Rio Brazos Rd., Aztec, NM 87410			percent at the same at the sam	4
SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT USE THIS FORM FOR REPORDASAL TO BRILLOR TO DEEPEND RE PLUE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR FEMILITY FORM C-101) FOR SUCH PROPOSALS]  1. Type of Well: Oil Well S Gas Well Other  2. Name of Operator DJR Operating, LLC 371838  3. Address Of Operator 1 Road 3263 Aztes, NM 87410-9521  4. Well Location Unit Letter M 950' _ feet from the _South _ line and _980' _ feet from the _West_ine Section 32  Township 24N Range 08W NMPM County San Juan  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  O445' GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   GANGE PLANS   GANGE PLUC RA LTERN GASING   MULTIPLE COMPL   GANGE PLANS   GANGE PLUC RA LTERN GASING   MULTIPLE COMPL   GANGE PLANS   GANGE PLUC RA LTERN GASING   DOWNHOLE COMMINGLE   GANGE PLANS   GANGE PLUC RA LTERN GASING   MULTIPLE COMPL   GANGE PLANS   GANGE PLUC RA LTERN GASING   DOWNHOLE COMMINGLE   GANGE PLANS   GAN	1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, Niv	1 6 / 3 0 3		
DIFFERENT RESERVOR, USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH	SUNDRY NOTIC			7. Lease Name or Unit Agreement Name	
REOFOSALS)   Control   See	The same residence in the same of the same			N. M. C. C.	
2. Name of Operator DJR Operating, LLC 3. Address of Operator I Road 3263 Aztee, NM 87410-9521  4. Well Location Unit Letter M - 950' feet from the South line and 980' feet from the West line Section 32 Township; 24M Range 08W NMPM County San Juan  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6945' GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE ORRILLING OPNS.   P AND A SANDON   COMMENCE	PROPOSALS.)	_	-,	The state of the s	$\dashv$
371838   3. Address of Operator   10. Pool name or Wildeat   10. Pool nam		as Well Uther			$\dashv$
18. Pool name or Wildeat   Nagezci Gallup					
Well Location   Unit Letter M					٦
Unit Letter M	1 Road 3263 Aztec, NM 87410-952	1		Nageezi Gallup	
Section 32   Township2 24N   Range 08W   NMPM   County San Juan					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6945° GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DETAILING OFNS.   ALTERING CASING   PAND A   COMMENCE DETAILING OFNS.   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:   OTHER:   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion or recompletion.  DJR Operating, LLC has plugged and abandoned this well per the attached plugging report.  Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emand.state.us/ocd  DISTRICT   111  PANDA   ALTERING CASING   ALTERING CASING   ALTERING CASING   COMMENCE DETAILS (PANDA   ALTERING COMMENCE					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT DRILLING OPNS.					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:   OTHER:   OTHER:   OTHER:   OTHER:   Tasting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  DJR Operating, LLC has plugged and abandoned this well per the attached plugging report.  Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emmrd.state.us/ocd   JUL 13 2018    Photographic proposed with the information above is true and complete to the best of my knowledge and belief.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Regulatory DATE 7-12-2018    Type or print name Amy Archuleta E-mail address: aarchuleta@djrllc.com PHONE: 505-632-3476 x201   Deputy Oil & Gas Inspector, District #3 DATE 7/244/18					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PAND A	12. Check Ap	propriate Box to Indicat	e Nature of Notice,	Report or Other Data	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:	
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APPROVED BY: Drawl file District #3  DATE 7/24/18	For State Use Only		Deputy Oil & Ga	s Inspector,	
Conditions of Ammount (if any)	APPROVED BY: Brand.	///	District	#3 DATE 7/24/19	
				DAIL 116 1110	_



### **DJR Resources**

PO Box 156 Bloomfield, NM 87413

#### P.O. Box 1979, Farmington, NM 87499 (505) 325-2627

Name: New Mexico State 2 API:30-045-24190, 06/18/2018

# **Well Plugging Report**

### **Work Detail**

PUX	Activity
05/31/2018 P P P P	Rode rig & equip. to location; held JSEA. RU rig and equipment. CK PSI: Tbg 5 PSI, Csg 20 Psi, BH valve was open. ND WH and blow down well. Strip off slips & bowl; strip on A-Plus 8 5/8" companion flange with BOP. RU Floor & tongs PU on tbg to 25,000#; turn to right w/pipe wrenches, (holding torque). Pull up to 33K to 34K when tbg parted. TOH and LD 56 jts 2 3/8 tbg & 1-12" piece, total 1826'. Note: Tbg has holes with corrosion and collars are heavily pitted (thin on last 200-300 ft.) SIW & secure loc. SDFD. Wait on orders
Р	Travel back to yard.
06/01/2018	
Р	Travel to loc.
P X	Service and start equipment; held JSEA. CK PSI: Csg 10 PSI. Swap out floats (A Plus 2.375" workstring).
X	Tally, PU & drift tbg. PU Select Tools Grapple & 58 jts tubing; tag and latch onto
	fish at 1841'.
Χ	LD tongs. PU 1.25 sinker bar $\&$ tag at 1841'. LD tools, PU tongs, release overshot. POOH.
X P	PU 4.5 skirted mill; TIH & tag fish. RU swivel & establish circulation out 4.5" casing w/20 bbls. Note: first returns were formation, then cleared up w/metal shavings. Drilled down 2' to 1843'. Hang back swivel. POOH & inspect mill (looks like tbg off to one side). SIW & secure loc. SDFD. Travel back to yard.
<b>06/04/2018</b> P	Travel to location.
P	Service and start equipment; held JSEA.
X	CK PSI: Csg on vacuum, BH 0 psi. PU grapple. TIH and tag at 1845' w/10' KB. Pump 17 bbls & establish circulation out 4.5 csg. SI csg, pump 3 bbls, pressured up to 300#, very little bled off, open csg.
Х	LD tongs. PU 1.25" sinker bar and RIH; tag at 1845'. POOH & LD sinker bar. PU tongs, attempt to part tbg by pulling over; pulled up to 20,000. POOH w/tbg & LD 1-15 piece, 12 full jts with 1-31' piece (just above upset 406').
Χ	PU grapple and RIH w/tbg; tag at 2251'. Latch on and LD tongs. PU sinker bar and RIH; TAG AT 2251'
X	OK'd to run w/WL & see if able to get past obstruction at 2251'. Order WL
Х	RIH w/1 $11/16$ " wt. bar, tag at 2251'. POOH. RIH w/1 $7/16$ " collar locator, work thru tight spot at 2251'. RIH to 4472' and tag, unable to work down; no packer

part tbg again as no 1 7/16" tbg cutter available. PUH to 34,000#; tbg started to move but dragging. LD tongs. RU swivel & LD 3 X jts, tbg freed up. HB swivel and PU tongs. SIW. Secure loc., SDFD. P Travel back to yard. 06/05/2018 Travel to loc. P Service and start equipment; held JSEA. Ck PSI: 0 on well. POOH w/34 stands to grapple; LD grapple w/1jts., LD 88 jts., SN X w/spring & slickline grapple, 1-4' perf. bull plugged sub; 161 jts EUE tbg = 5117'. Tubing filled with drilling mud from 4600' - SN. Swap out floats & wash up equipment. X P PU A-Plus 4.5" string mill; TIH w/34 stands (2144'). Tally & PU 96 jts. A-Plus 2 3/8" workstring; EOT 5167'. Circulate 4.5" csg w/100 bbls; circulate out heavy drilling mud. X X LD 2 its and SB 81 stands & mill. X RIH & set WL 4.5 CR at 5152'. POOH. RD WL. SIW, secure loc. SDFD. P Travel back to yard. 06/06/2018 Travel to loc. P Service and start equipment; held JSEA. CK PSI; csg on strong vac., BH 0 psi. PU WL stringer and TIH w/tbg; sting into CR. P Attempt to est rate; pressured up to 800 psi & bled down slowly. Sting out; load csg w/7 bbls. and pump additional 30 bbls. P Plug #1 (Gallup) w/30 sxs (34.5 CF) 6.14 bbls slurry 1.15 yield 15-8# Type G cement 5152'- 5052'; TOC 4896'. Squeeze 10 sxs below CR and leave 20 sxs on top. Р LD 3 its., POOH & LD stinger. SI well & WOC. TIH & tag TOC at 4092'. PUH to EOT 4364'. Plug #2 (Mancos top) w/20 sxs (23 CF) 4.0 bbls slurry 1.15 yield 15-8# Type G cement 4364'-4260'; TOC 4108'. P TOH. NMOCD Requiring 4 hrs. WOC. SI well & secure location. SDFD; WOC overnight. P Travel back to yard. 06/07/2018 Travel to loc. Service and start equipment; held JSEA. P CK PSI: tbg & csg on vacuum. TIH & tag TOC at 4330'. Attempt PT, Load csg w/10 bbls; est rate. X Plug 2A (Mancos top) w/20 sxs (23 CF) 4.0 bbls slurry 1.15 yield 15-8# Type G cement 4330' -4230'; TOC 4074. LD 8 jts., stand back 20 stands X SI well & WOC. TIH & tag Plug 2A; TOC at 4149'. Attempt PT; est. rate at 1.5 BPM at 350 psi. Bled X down to 0 in 1 min. LD tbg up to 3217' P Plug #3(MV top) w/20 sxs (23 CF) 4.0 bbls slurry 1.15 yield 15-8# Type G cement 3217'-3110'; TOC 2961'. TOH. SI well & WOC overnight. Secure loc. SDFD. Travel back to yard.

found. (Note: Elmridge online records indicated packer at 2251'). POOH. OK'd to

06/08/2018	
P	Travel to loc.
P	Service and start equipment; held JSEA.
P	CK psi: csg & tbg on vacuum, BH 0 psi. TIH & tag Plug #3 (MV) at 3055'. TOH.
P	Load csg w/12 bbls, attempt PT, est rate at 1.5 bpm at 0 psi. HSM. Perforate at
	2150' w/4 - 3 1/8 HSC.
Р	Plug #4 (CHACRA) W/55 sxs (63.25 CF) 11.2 bbls slurry 1.15 yield 15-8# Type G
	cement. 2150'- 2050'; TOC 1959'. Squeeze 40 sxs outside, 3 sxs below CR, and 12
	sxs on top of CR.
Р	TOH and LD setting tool.
P	HSM. Run CBL from 1800'- surface; TOC at 1740'. Send in to appropriate
	agencies.
Р	TIH & tag Plug #4 at 2109'.
Р	Circulate 4.5" csg clean w/35 bbls, circ drilling mud & contaminated green
	cement out. Attempt PT, same rate.
X	Plug #4A (top off Chacra) w/20 sxs (23.0 CF) 4.0 bbls slurry 1.15 yield 15-8# Type
	B cement 2109-2009 TOC 1853'. LD tbg & POOH w/29 stds. SI well & WOC,
	secure loc. SDFD.
Р	Travel back to yard.
06/11/2018	
Р	Travel to loc.
P	Service and start equipment; held JSEA.
P	CK PSI: 0 psi on csg, BH 0 psi. TIH & tag 2005', tag OK'd by John Durham
	w/NMOCD. TOH.
Χ	Attempt PT, est rate at 1.5 bpm at 0 psi. Perf at 1722' w/4 3-1/8 HSC.
P	PU 1 4.5 WD CR, TIH & set at 1708'. Sting out CR. Load w/4.5 bbls; PT csg to 800

P	Travel to loc.
P	Service and start equipment; held JSEA.
P	CK PSI: 0 psi on csg, BH 0 psi. TIH & tag 2005', tag OK'd by John Durham
	w/NMOCD. TOH.
X	Attempt PT, est rate at 1.5 bpm at 0 psi. Perf at 1722' w/4 3-1/8 HSC.
P	PU 1 4.5 WD CR, TIH & set at 1708'. Sting out CR. Load w/4.5 bbls; PT csg to 800
	PSI; held OK. Sting in & est rate at 1 bpm at 400 PSI.
X	Plug #5 (Modified PC) w/68 sxs w/2% calc.,(78.2 CF),13.9 bbls slurry 1.15 yield
	15-8# Type G cement, 1722' – 1470' outside, w/TOC in 4.5 at 1708'. Mix 68 sxs
	pressured up to 800 psi w/no bled off. sting out & displace. w/2 bbls, pressured
	up to 900 psi w/ no bled off. sting out & circ. 4.5 csg clean w/30 bbls; squeezed
	67 sxs outside, 1 sxs below CR.
P	TOH and LD setting tool.
X	SI well & WOC.
X	HSM, Run CBL from 1708- 900 (found TOC in annulus at 1660') send to
	appropriate agencies. Charlie Perrin w/NMOCD approved to spot Plug #5 & to
	perf at 1570'. OK'd by NMOCD & Loren Diede, DJR, to pump inside plug from
	1708' - 1608'
X	Plug 5a (top off PC top) w/8 sxs (9.2 CF) 1.63 bbls slurry 1.15 yield 15-8# Type G
	cement 1708-TOC 1606'. TOH with tubing. HSM. Perforate at 1570' w/4 3 1/8"
	HSC. Attempt to est rate, pumped 3 bbls & pressured up to 900 psi w/no bled
	off. ok'd by NMOCD & Loren Diede w/DJR to perf at 1520'.
X	HSM. Perf at 1520' w/4 3 1/8" HSC. Attempt to est rate w/1.5 bbls, pressured up
	to 900 psi w/no bled off. Recommend to John Durham w/NMOCD to pump
	inside plug from 1606'-1470'; will give approval in AM . SI Well. Secure loc. SDFD.
Р	Travel back to yard.

06/12/2018	
P	Travel to loc.
P	Service and start equipment; held JSEA.
Р	CK psi: 0 psi on csg, no tbg, BH 0 psi. Attempt to establish rate into existing squeeze holes; pressured up to 800 psi w/no bled off w/1 bbls. OK'd by John Durham & Brandon Powell w/ NMOCD to do inside plug from 1606′ -1420′ &
P	proceed.  Plug #5b (Fruitland squeeze holes) w/15 sxs (17.25 CF) 3.0 bbls slurry 1.15 yield 15-8# Type G cement 1606' - TOC 1414'
P	ТОН.
Х	HSM. Perf at 1275' w/4 3 1/8" HSC. Attempt to est rate, pressured up to 900 PSI w/1 bbls & no bled off. OK'd by NMOCD B. Powell & J. Durham to perf at 1225'. Notify L. Diede w/DJR.
Χ	Perf at 1230' (csg collar at 1225') w/4 3 1/8" HSC, same results. OK'd by NMOCD B. Powell & J. Durham to pump inside plug from 1325-1180
Χ	Plug #6 (Kirtland squeeze holes) w/16 sxs (18.4 CF) 3.27 bbls slurry 1.15 yield 15-8# Type G cement 1327- TOC 1180
Χ	ТОН.
Χ	HSM. Perf at 1020' w/4 3 1/8" HSM, est rate at 1 bpm at 500 psi
Χ	PU 1 4.5 WD CR and TIH; set at 975'. Sting out, load w/2 bbls. sting in, same rate
Х	Plug #7( OJO ALAMO) W/51 sxs (58.65 CF) 10.44 bbls slurry 1.15 yield 15-8# Type G cement 1020-920 TOC 870. Squeeze 39 sxs outside,4 sxs below, 8 sxs above with 750 psi ending squeeze.
P	TOH and LD tubing.
Р	HSM. Perf at 360' w/4 3 1/8" HSC. Establish circ. out BH w/35 bbls & circ well clean.
P	Plug #8 (Surface) w/135 sxs. (155.25 CF) 27.6 bbls slurry 1.15 yield 15-8# Type G cement from 360' to surface, circulate good cement out BH & SI well. Wash up equip.
P	Travel back to yard.
06/13/2018	•
Р	Travel to loc.
P	Service and start equipment; held JSEA.
Р	CK psi: 0 psi on well. Tag TOC in 4.5" casing at 41'. RD pump truck & lines, load BOP.
P	Dig out WH.
Р	Monitor well; write hot work permit. Cut wellhead w/air saw, (found TOC in annulus at 31'). Install DHM & top off w/25 sxs 15-8 $\#$ Type G cement.
P	RD rig, clean up loc. MOL.
P	Rode rig & equip. to A Plus yard.

<sup>\*</sup> P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### Comments

-		
Date	Job	Comment
05/31/2018		
		NOTIFY BLM AT 2:00 PM & NMOCD AT 12:30 PM ON 5-31-18
06/06/2018		
,,	PLUG #1	Gallup w/30 sxs 34.5 CF 6.14 bbls slurry 1.15 yield 15-8# Type G cement 5152-5052 TOC4896 squeeze 10 sxs below cr, leaving 20 sxs on top of cr.
	PLUG#2	Mancos top w/20 sxs 23 CF 4.0 bbls slurry 1.15 yield 15-8# Type G cement 4364-4260 TOC 4108'
06/07/2018		
	Plug 2A	Mancos top w/20 sxs 23 CF 4.0 bbls slurry 1.15 yield 15-8# Type G cement 4330-4230 TOC 4074
	Plug 3	MV top w/20 sxs 23 CF 4.0 bbls slurry 1.15 yield 15-8# Type G cement 3217-3110 TOC 2961
06/08/2018		
00/00/2010	Plug 4	Chacra w/55 sxs 63.25 CF 11.2 bbls slurry 1.15 yield 15-8# Type G cement 2150-2050 TOC 1959, squeeze 40 sxs outside, 3 sxs below,12 sxs on top of
	Plug 4A	cr. Chacra w/20 sxs 23 CF 4.0 bbls slurry 1.15 yield 15-8# Type G cement 2109-2009 TOC 1853,
	NMOCD	Charlie Perrin & Brandon Powell requiring changes after viewing CBL (Loren Diede w/DJR discussing w/NMOCD)
05/44/2040		
06/11/2018	Plug 5	DC annulus w/69 eye w29/ cale 79.2 CF 12.0 hbls slurry 1.15 yield 15.9# Type
	Plug 5	PC annulus w/68 sxs w2% calc.78.2 CF 13.9 bbls slurry 1.15 yield 15-8# Type G cement 1720-1470, squeezed 67 sxs outside, 1 sxs below
	Plug 5a	PC top w/8 sxs 9.2 CF 1.63 bbls slurry 1.15 yield 15-8# type G cement 1708- TOC 1606
06/12/2018		
	Plug 5b	Fruitland perf holes w /15 sxs 17.25 CF 3.0 bbls slurry 1.15 yield 15-8# Type G cement 1606-TOC 1414
	Plug 6	Kirtland squeeze holes w/16 sxs 18.4 CF 3.27 bbls slurry 1.15 yield 15-8#
	Plug 7	Type G cement 1327-TOC 1180  OJO Alamo w/51 sxs 58.65 CF 10.44 bbls slurry 1.15 yield 15-8# Type G
	riug /	cement 1020-920 TOC 870, squeeze 39 sxs outside,4 sxs below cr, 8 sxs on top.
	Plug 8	Surface w/135 sxs 155.25 CF 27.6 bbls slurry 15-8# Type G cement 360-
		surface, circulate good cement out BH
06/13/2018	DUM	Acr off 11/25 and 15 0# Time C compart
	DHM COORIDAT	top off w/25 sxs 15-8# Type G cement LAT. 36.266241 LONG107.710922
	ES	LAT. 50.200241 LONG107./10322

# On Site Reps:

NameAssociationNotesJohn DurhamNMOCDON loc.

JOHN DURHAM NMOCD ON LOC. & APPROVED

ALL CHANGES

John Durham NMOCD on loc. & approved

changes

Monica Kuehling NMOCD ck on progress & left