

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078542

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
891000441A8. Well Name and No.
SAN JUAN 32-7 UNIT 469. API Well No.
30-045-25393-00-D110. Field and Pool or Exploratory Area
BLANCO MESAVERDE
LOS PINOS FRT SAND PC SOUTH11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

HILCORP ENERGY COMPANY

Contact: AMANDA WALKER

E-Mail: mwalker@hilcorp.com

3a. Address

1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 505-324-5122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T32N R7W NWNE 1080FNL 1540FEL
36.941025 N Lat, 107.549957 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company Requests permission to remove the packer and commingle the subject well according to the attached procedure and current wellbore schematic. A DHC application will be filed and approved prior to producing.

NMOCD

JUN 29 2018

DISTRICT III

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425268 verified by the BLM Well Information System

For HILCORP ENERGY COMPANY, sent to the Farmington

Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/26/2018 (18WMT0936SE)

Name (Printed/Typed) AMANDA WALKER

Title OPERATIONS REGULATORY TECH

Signature (Electronic Submission)

Date 06/25/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU

Title PETROLEUM ENGINEER

Date 06/26/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Hilcorp
SAN JUAN 32-7 UNIT 46
Expense - Downhole Commingle

Lat 36.94153 N

Long -107.5501 W

INITIAL PROCEDURE

1. Hold pre-job safety meeting. Verify cathodic is off. Comply with all **NMOCD**, BLM, and HEC safety and environmental regulations. Scope location for base beam. If unable to use base beam, test rig anchors prior to moving in rig. **Before RU, run slickline to check for and remove any downhole equipment. If an obstruction is found and cannot be recovered, set a locking 3-slip-stop above the obstructions in the tubings.**
2. MIRU workover rig. Check casing, tubings, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Ops Engineer.
3. Remove existing piping on casing valves. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with treated **produced / fresh** water as necessary.
4. ND wellhead and NU BOPE. Test and chart BOPs as per regulations. PU and remove tubing hangers. Tag for fill, adding additional joints as needed. Record pressure test and fill depth in WellView.
5. **Do Not Scan tubing.** Lay down both strings. TOOH with both tubing strings and remove both packers (per pertinent data sheet). Record findings in WellView. Make note of corrosion, scale, or paraffin and save a sample to give to engineering for further analysis.
6. RIH with RBP and set in 4-1/2" casing 50' above the top MV perforation at 5692'. RIH with Packer and set in 7" casing below the Pictured Cliffs perforations @ 3790'.
7. Notify NMOCD 24 hours ahead and pressure test the casing between the RBP and Packer to 500 psig to verify the casing is sound through this section (3790' - 5692
8. Once casing is verified, pull out of hole with packer. Leave RBP in place to isolate the formations.

COMMINGLE PROCEDURE

9. RIH with 2-3/8" tubing string. Engage RBP @ 5692' and remove from the wellbore.

Contact Operations Engineer to discuss whether cleanout is needed.

10. If necessary, PU bit and CO to PBTD at 6150' using the air package. TOOH and LD bit. If unable to CO to PBTD, contact Ops Engineer to inform how much fill was left and confirm/adjust landing depth.

11. TIH and drift tubing.

Tubing Wt./Grade: 4.7#, J-55

Tubing Drift ID: 1.901"

Land Tubing At: 6,050'

KB: 13'

Note: Top of 4-1/2" liner at 3,863'.

Tubing and BHA Description

1	2-3/8" Expendable Check
1	2-3/8" (1.78" ID) Seat Nipple
1	2-3/8" Tubing Joint
1	2-3/8" Pup Joint (2' or 4')
+/- 191	2-3/8" Tubing Joints
As Needed	2-3/8" Pup Joints
1	2-3/8" Tubing Joint

12. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbl. pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 min., then complete the operation by pumping off the expendable check. Note in WellView the pressure in which the check pumped off. Purge air as necessary. Notify MSO & A/L Tech that well is ready to be turned back online. RDMO.

Well Name: SAN JUAN 32-7 UNIT #46

API: LWI 3004525393	Surface Legal Location 034-032N-007W-B	Field Name PC/MV DUAL	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,750.00	Original KB RT Elevation (ft) 6,763.00	KS-Ground Distance (ft) 13.00	KS-Casing Flange Distance (ft)	KS-Tubing Hanger Distance (ft)	

