

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078970
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: PATTI CAMPBELL Email: patti.campbell@bpx.com		6. If Indian, Allottee or Tribe Name
3a. Address 380 AIRPORT RD DURANGO, CO 81303	3b. Phone No. (include area code) Ph: 970-712-5997	7. If Unit or CA/Agreement, Name and/or No. 892000929C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T31N R6W NENW 1020FNL 1750FWL 36.904150 N Lat, 107.506973 W Lon		8. Well Name and No. NEBU 322M
		9. API Well No. 30-045-31365-00-C1
		10. Field and Pool or Exploratory Area BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached plug-back operations of the Dakota formation in the subject well.

NMOCB
JUL 23 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #427807 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 07/18/2018 (18WMT0958SE)	
Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/18/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 07/18/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCB

Plug Back Report

NEBU 322M

API # 30-045-31365

Unit C, Sec. 18, 31N, 06W



Plug Summary

Plug #1	6/4/2018	Dakota and Mancos tops – Pumped 25 bbl (108 sx, 1.15 cf/sk, 15.8 ppg) class G cement through CR at 6176' (est. BOC at 7748') and 3 bbl (35 sx, 1.15 cf/sk, 15.8 ppg) class G cement from 6176' to 6160'.
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Work Summary

See attached for a more detailed account of events.

Date	24-Hour Summary
5/21/2018	PREP LOCATION, M/R TO STAGE EQUIPMENT, POSITION RIG, RIG UP UNIT
5/22/2018	SLICKLINE TO CHECK FOR DOWNHOLE EQUIPMENT, NDWH, NUBOP, SHELL TEST, UNLAND TBG, TBG STUCK ONLY MOVED 2', WORKING IT UP TO 57K, CHANGED CASING VALVES
5/23/2018	PUMPED 500 GAL 15% HCL WAIT COUPLE HRS WORK TBG STILL STUCK CALL OUT E LINE FREE POINT & CUT
5/24/2018	SL SET BARRIER POH & TALLY OUT TBG RIH W/ FISHING BHA
5/25/2018	STAND BY
5/29/2018	PULLED & RERUN GRAPPLE JAR FISH UNABEL TO FREE UP RELEASED OVERSHOT PULLED 4 JOINTS
5/30/2018	POH W/ OVERSHOT RUN WASH PIPE CLEAN OVER FISH POH WITH WASH PIPE 6240'
5/31/2018	RIH MILL AT 6432' MADE ZERO FOOTAGE POH FISHING BHA & LAID DOWN
6/1/2018	JSA, RUN PACKER, GET INJECTION RATE, PULL PACKER ABOVE PERFS
6/4/2018	WAIT ON ORDERS PULL PKR RIH RETAINER SA 6176' PUMPED 144 SKS STING OUT EOT 4364'
6/5/2018	REPLACE VALVE ON CLOSING UNIT POH W/ STINGER RIH / W BLADE BIT DRILL OUT CEMENT TO 6160' POH TO 4300'
6/6/2018	FINISH POH W/ BIT RIH WITH PRODUCTION STRING ND BOPE NUWH RIG DOWN 120 BBLS KILL FLUID STILL IN WELL BORE

Final Wellbore Diagram



NEBU 322M
MV/DK
API #: 3004531365
Unit C - Sec. 18 - T31N - R06W
San Juan, NM

Formation Tops

Huerfano	4618
Menefee	5548
Point Lookout	5828
Mancos	6254
Gallup	7148
Greenhorn	7872
Graneros	7926
Dakota	8043

Mesa Verde Perforations

4560' - 5026' 20 holes, 0.33"
Frac'd w/ 200k# 20/40 & 37k gal gelled KCl, 1.2 MMSCF N2

5280' - 5776' 22 holes, 0.33"
Frac'd w/ 99k# 20/40, 107k gal 2% KCl

5820' - 6136' 22 holes, 0.33"
Frac'd w/ 99k# 20/40, 112k gal 2% KCl

Deviation Survey

Depth	Inclination
136	0.50
260	0.75
757	1.00
1260	1.00
1763	1.00
2266	0.75
2770	0.75
3493	2.25

Dakota Perforations

8059' - 8194' 18 holes, 0.33"
Frac'd w/ 52k# 20/40 & 57k gal gelled KCl

