

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NOOC142074796. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
NMNM993678. Well Name and No.  
GUINNESS COM 90S9. API Well No.  
30-045-33735-00-S110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

## 2. Name of Operator

DUGAN PRODUCTION CORPORATION

Contact: ALIPH REENA

Email: aliph.reena@duganproduction.com

## 3a. Address

FARMINGTON, NM 874990420

## 3b. Phone No. (include area code)

Ph: 505-325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T26N R13W SWSE 660FSL 1980FEL  
36.482780 N Lat, 108.168290 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Dugan Production plans to plug and abandon the well as per the following procedure:

- 1) Well has 5-1/2" CR @ 880'. Tag CR w/2-3/8" workstring @ 880'. Pressure test csg to 600 psi.
- 2) Spot inside Plug I above CR @ 880' w/28 sks (33 cu ft) Class B neat cement to 683' (15.6#/gal, 1.18 cu ft/sk) - Fruitland, Plug I: 683'-880'.
- 3) Spot inside Plug II below surface casing shoe (casing shoe @ 128') @ 178' w/28 sks (33 cu ft) Class B cement w/2% CaCl<sub>2</sub> (15.6#/gal, 1.18 cu ft/sk) - Surface, Plug II: 0-178'.
- 4) Tag TOC at surface. Fill cement in case needed. Cut wellhead.
- 5) Install dryhole marker. Cut anchors. Clean location.

Notify NMOCD 24 hrs  
prior to beginning  
operationsNMOCD  
MAY 10 2018  
DISTRICT III

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #410389 verified by the BLM Well Information System  
For DUGAN PRODUCTION CORPORATION, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 07/09/2018 (18JWS0120SE)

Name (Printed/Typed) ALIPH REENA

Title PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 04/04/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 07/09/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

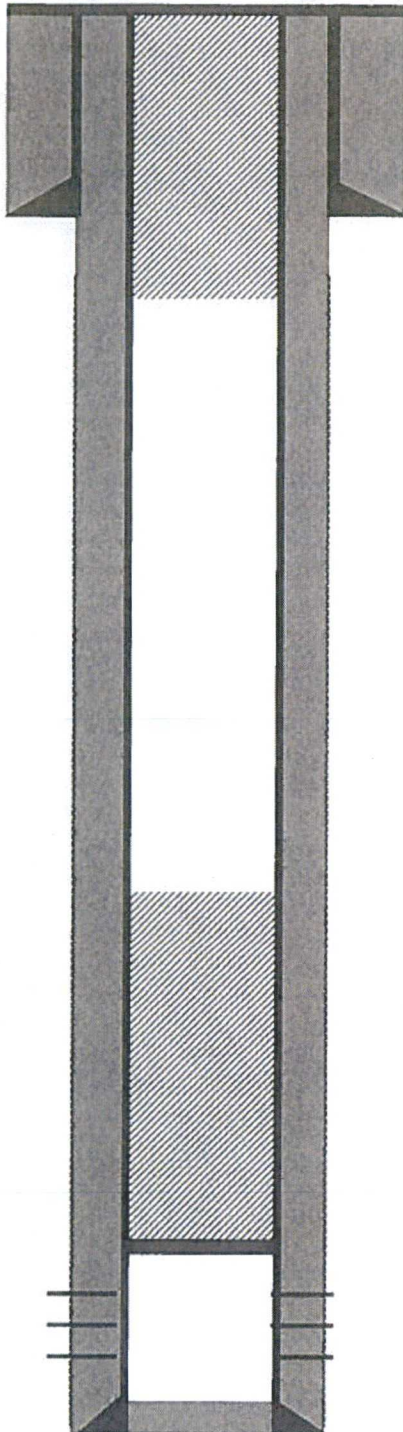
(Instructions on page 2)

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NMOCD A

### Planned P & A Schematic

Guinness Com 90S  
30-045-33735, NOOC-14207479  
O Sec 13, T26N R13W  
660 FSL & 1980 FEL, San Juan County



8-5/8" J-55 23# casing @ 128'. Cemented with 95 sks Type 5.  
Circulated 4 bbls cement. Hole size 12-1/4"

Spot plug to surface w/ 28 sks Class B Cement (33 cu.ft)  
(Plug II, Surface -128')

5 1/2" 15.5 # casing @ 1315'. Hole size: 7"

Cement production casing w/ 130 sks Type 5. 231 cu.ft total.  
8 bbl Cement circulated to surface.

CR @ 880'. Set Inside Plug with 28 sks (33 cu.ft) @ 683'-880'  
Class B cement. (Plug I, Fruitland, 683'-880' )

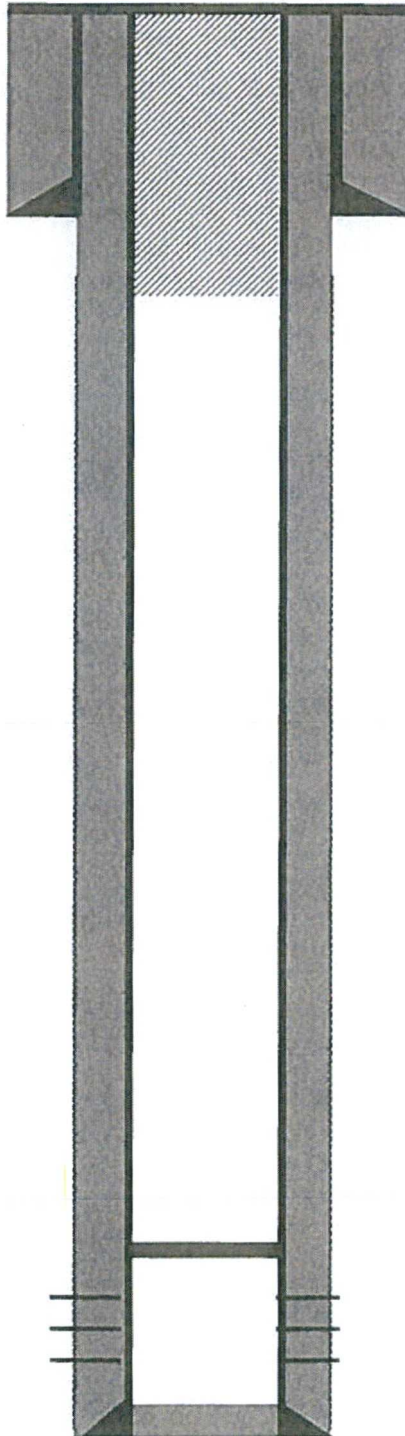
Fruitland Coal Perforated @ 930' - 934', 1087'-1108'

PBTD @ 1274', TD @ 1315'

**NMOCD**

**Current Wellbore Schematic**

Guinness Com 90S  
30-045-33735, NOOC-14207479  
O Sec 13, T26N R13W  
660 FSL & 1980 FEL, San Juan County



8-5/8" J-55 23# casing @ 135'. Cemented with 95 sks Type 5.  
Circulated 4 bbls cement. Hole size 12-1/4"

5 1/2" 15.5 # casing @ 1315'. Hole size: 7"

Cement production casing w/ 130 sks Type 5. 231 cu.ft total.  
8 bbl Cement circulated to surface.

Fruitland Coal Perforated @ 930' - 934', 1087'-1108'

PBTD @ 1274', TD @ 1315'