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Well File
Revised: March 9, 2006

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

NMOCD

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 7/23/2018

API No. 30-045-34742

DHC No. DHC 4056AZ

Lease No. NMSF-080751A
Federal

Well Name

Sunray F

Well No.

#1G

Unit Letter

H

Section

26

Township

T030N

Range

R010W

Footage

1350' FNL & 735' FEL

County, State

San Juan,
New Mexico

Completion Date

7/8/2018

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Basin Dakota and the added formation to be commingled is the Blanco Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells. MV- 88%, DK- 12%

APPROVED BY

DATE

TITLE

PHONE

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7/26/2018

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7/23/18

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