Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires: January 31, 2018		
5.	Lease Serial No. NMNM109407		
6.	If Indian, Allottee or Tribe Name		

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or	Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreen NMNM128992X	nent, Name and/or No.		
Type of Well			8. Well Name and No. PGA UNIT 34 3				
2. Name of Operator	Contact: ALIPI	H REENA		9. API Well No.			
	PORATI@Mail: aliph.reena@dug			30-045-35540-00			
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499		Phone No. (include area code) 505.325.1821		10. Field and Pool or Ex BASIN FRUITLAN	ploratory Area ND COAL		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, St	ate		
Sec 34 T24N R11W SWSW 6 36.264798 N Lat, 107.996936				SAN JUAN COU	NTY, NM		
12. CHECK THE AP	PPROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclama	tion	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	lete	☑ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	arily Abandon			
GK	☐ Convert to Injection	☐ Plug Back	■ Water D	isposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Operator submitting additional information that was not included on subsequent report of "Spud & Casing Report" sundry dated 1/7/15 (accepted for record 1/22/15):  Cement circulated to surface during the primary cement job on 5-1/2", 15.5# & 17#, J-55 production casing on 1/6/15. Total cement volume pumped 254 cu ft. Please see the attached field report.							
				JUL 2 3 20	118		
_DISTRICT III					A479		
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #421253 verified by the BLM Well Information System  For DUGAN PRODUCTION CORPORATION, sent to the Farmington  Committed to AFMSS for processing by JACK SAVAGE on 07/18/2018 (18.JWS0155SE)							
Name (Printed/Typed) ALIPH RE	Title AGENT	, ENGINEER	RING SUPERVISOR				
Signature (Electronic S	submission)	Date 05/23/20	018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPT	ED	JACK SAV <sub>Title</sub> PETROLE		ER	Date 07/18/2018		
certify that the applicant holds legal or equ	onditions of approval, if any, are attached. Approval of this notice does not warrant or riffy that the applicant holds legal or equitable title to those rights in the subject lease nich would entitle the applicant to conduct operations thereon.  Office Farmington						
	tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## **Daily Report**

A - PLUS WELL SERVICE
P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No Mote 208/CMT 214
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Date 1-6-15 Day Tues

Well Name PGA Unit 34#3

Company Thompson Engrt Andlorg

FROM	то	DESCRIPTION OF OPERATION
5,00	5:30	A-Plus team MTG
5:30	6:30	DISCUSS CMT Job
6:30		Pre trip all equipt, load Mote pit, Lheck weight on bulk truck & Pre Mix 14# CLFK per sack.
	10:00	on bulk truck of Pre Mix 1/4# CLFK per sack.
	12:00	18040 PHILIVIT TO 111/25T1/281.
12:00	1:30	Stage equipt, HLD SFTY MTG on JSA
2:30	2:15	Spot Equipt 4 RU.
2:15	3:00	Pre mix 2%, SMS into 23 BBLS fresh water,
3'00		Pump 5 BBLS fresh Lead water, mix & pump 80 sxs
		12.5# 2,05 yield 164 cutt 2% 515 / class B CINT.
		Followed by 75 5x5 15.6# 1.18 yield 88.5 Luft
٠.	3:45	Class B CMT.
3,45		Drop 5/2" plug + displace "//9 BB15 fresh H2O + PST up to 1000#. CMT to surface, RD all equipt + drain the pump. Travel to yard
	4:00	PSI up to 1000#, CMT to surface,
	5:00	RD all equipt of drain the pump.
5:00	2:00	Travel to yard
		,
-		
		·
-		
		Cost 7087, 11

\_\_\_\_\_ Water Hauled \_ Fuel & Motor Oil\_ Rental Equipment \_\_\_\_\_ Cement Retainers \_ Cementing \_ Wireline

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	5.Mangum	85	110	
Operator	5.Mangum H. Kelle Wood	143	110	14
Derrick	5. Soliz	214	110	14
Floors	V. Anderson	260	110	14
Floors				
Floors				

**A-Plus Well Service, Inc.**P. O. Box 1979, Farmington, NM 87499
Phone: 505-325-2627 • Fax: 505-325-1211

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1 1		7	San to	_	

Welding Heavy HaulingHot Shot Delivery

Water

Work Ticket No. 30866

C t - m - m		Date: _/ - /	/ 15
Customer:	Thempson Engineering	_ Date	0-12
Wellname:	PGA Unit 34 #3	-	
Loading Point:	A-Plus Yard	_Day: _Tu	25.
Unloading Point:	Loc. / A-Plus Yard		
Truck # <u>Z60</u>	Trailer # 2nd Trailer #		
Time	Activity Description:		Hours
Event: #1	Pre Trip.		
Start: 0900			1/2
Stop: 0930			
Event: #2	Load MOTE mixing pit and squeeze		
Start: 0930	manifold,		1/2
Stop: / 000			
Event: #3	Hanl to loc-	-	
Start: / 000			11/2
Stop: 1130	(Use pit on back of truck)	,	
Event: #4	Haul pit back to A-Plus yard		
Start: <i>0530</i>			11/2
Stop: 0700			
Event: #5			
Start:			
Stop:			
Event: #6			
Start:			
Stop:		Acres Savado - Constituto	
Work Summar	A STATE OF THE PROPERTY OF THE		Total
PROM YARD	MOTE PET TO GRATION, USE pit on back of truck		4
NETURN 10	A-PUIS YARD INTTU PET		,
	TRUCK Hours	4	
Driver's Name:	Wade A 4		
Helper's Name:	nuge 1		
Road Conditions	s:		
Mileage: NM Hig	hway: <u>///5</u> NM Dirt: <u>/ 9</u> NM Total: _ / 2 4		
Other States: _			

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Phone: 505-325-2627 • Fax: 505-325-1211

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N- 00700

Welding Heavy Hauling Hot Shot Delivery

Water

Work Ticket No. 29760

Customer:	Thompson Engineering Date: 1-	7-15
Wellname:	PGA Unit 34#3 A-Plus Day: W.	A
Loading Point:	A-Plus Day: W.	ed
Unloading Point:	Mo-Te Drilling yard	
Truck #_ 352	Trailer # 2nd Trailer #	
Time	Activity Description:	Hours
Event: #1	Picked up mixing pit.	
Start: 1400	Stood up on end.	
Stop: 1300	Removed hardeved SCS from inside,	
Event: #2	PINSEL Pit with fresh WATER,	
Start: <i> 500</i>	Hankel to MoTE yand + unload.	/
Stop: 1600	Refugilled to H-Polis	
Event: #3		1/
Start: //000	Post trip	1/2
Stop: 1630		
Event: #4		
Start:		
Stop:		
Event: #5		
Start:		
Stop:		
Event: #6		
Start: Stop:		
Work Summar		Total
WAST OUT	MIKENG PET, AND RETURN TO MOTE YARD	25
		5.0
	TRUK 2.5	
	HELPER 2.5	
Dairea de No	Hoursy 9/0	
Driver's Name: Helper's Name:	Walle Anderson 2/2	
Road Conditions		
Mileage: NM Hig		
Other States: _		