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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office  
Bureau of Land Management

NMSF-078281

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078281							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,		6. If Indian, Allottee or Tribe Name San Juan 29-5 Unit							
Other: RECOMPLETE		7. Unit or CA Agreement Name and No. San Juan 29-5 Unit							
2. Name of Operator Hilcorp Energy Company		8. Lease Name and Well No. SAN JUAN 29-5 UNIT 24A							
3. Address 382 Road 3100, Aztec, NM 87410		9. API Well No. 30-039-26910							
3a. Phone No. (include area code) (505) 599-3400		10. Field and Pool or Exploratory Gobernador Pictured Cliffs							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT H (SE/NE), 1821' FNL & 520' FEL At top prod. Interval reported below same as above At total depth same as above		11. Sec., T., R., M., on Block and Survey or Area Sec. 17, T29N, R05W							
14. Date Spudded 6/19/2004		15. Date T.D. Reached 6/25/2004							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6622', GL							
18. Total Depth: 6170'		19. Plug Back T.D.: 6168'							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.0#	0	238'	n/a	170 sx		Surface	
8 3/4"	7" J-55	20#	0	3870'	n/a	620 sx		Surface	
6 1/4"	4 1/2" J-55	11#	0	6170'	n/a	260 sx		TOC 3140'	
24. Tubing Record				26. Perforation Record					
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	5731.4'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Pictured Cliffs	3578'	3622'	2 SPF, 2 runs, 60deg phasing		0.44"	44	open		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
3578' - 3622'		Foam frac'd w/149,680#, 20/40 sand & 28,654 gal 20# linear gel & 1.10 million SCF N2 700.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/9/2018	7/9/2018	1	→	0	1 mcf	0	N/A	N/A	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
7/8"	SI-156 psi	SI-157psi	→	0 bopd	24 mcf/d	0 bwpd	N/A	PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

\*(See instructions and spaces for additional data on page 2)

NMOCDA

DISTRICT III

JUL 23 2018

FARMINGTON FIELD OFFICE

By:

ACCEPTED FOR RECORD

JUL 14 2018

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento	1448'	2770'		Nacimiento	1448'
Ojo Alamo	2770'	2931'	White, cr-gr ss	Ojo Alamo	2770'
Kirtland	2931'	3210'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2931'
Fruitland	3210'	3568'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3210'
Pictured Cliffs	3568'	4574'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3568'
Chacara	4574'	5385'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacara	4574'
CliffHouse	5385'	5480'	Light gry, med-fine gr ss, carb sh & coal	CliffHouse	5385'
Menefee	5480'	5763'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5480'
Point Lookout	5763'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5763'

## 32. Additional remarks (include plugging procedure):

Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde under DHC 4051AZ

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

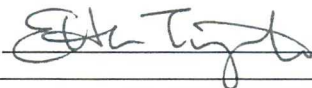
Name (please print)

Etta Trujillo

Title

Operations/Regulatory Technician

Signature



Date

7-12-18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.