

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 19 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. **NMSF078305**

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Hilcorp Energy Company**

3a. Address

**382 Road 3100, Aztec, NM 87410**

3b. Phone No. (include area code)

**505-599-3400**

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 29-5 Unit**

8. Well Name and No.

**San Juan 29-5 Unit 21B**

9. API Well No.

**30-039-27784**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit J (NWSE) 2010'FSL & 2325' FEL, Sec. 8, T29N, R05W**

11. Country or Parish, State

**Rio Arriba, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

\*\*\* AMENDED REPORT for correct PBDT \*\*\*

**6/13/18** MIRU. ND WH. NU BOP & PT, test good. Pull tbg hanger. TOO H w/2-3/8" tbg. TIH w/4.5" csg scraper to 4900'. TOO H w/csg scraper. TIH w/4.5" CIBP set @ 3800'. Load hole w/fresh wtr. PT CIBP to 2000#/30 mins, test good. TOO H. SDON.

**6/14/18** ND BOP. NU frac stack. PT csg & frac valve to 4000#/30 mins. RU W/L. Perf Pictured Cliffs @ 3572-3622' (2 SPF) for a total of 102, 0.44" dia holes. RD W/L. RD. Rig released.

ACCEPTED FOR RECORD

**6/28/18** RU Frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Pictured Cliffs w/150,020# 20/40 sand & 32,606 gal 20# lnr gel & 1.10 million SCF N2 70 quality. avg rate = 48 BPM, avg PS = 2859. RD frac crew.

NMOCD

JUL 27 2018

FARMINGTON FIELD OFFICE  
By: \_\_\_\_\_

CONTINUED on Page 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Tammy Jones**

Title **Operations/Regulatory Technician - Sr.**

Signature

*Tammy Jones*

Date

**7/18/2018**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**7/2/18** MIRU. Open well on flowback with 50/64" choke.

**7/3/18** RU W/L. TIH & set isolation plug @ 3500'. RD W/L. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit, tag CBP @ 3500'. Swivel up & est circ. D/O isolation plug @ 3500'. Circ well clean. TIH tag fill & CO to 3735'.

**7/4/18** TIH tag fill & CO to CIBP @ 3800'. Flow back well.

**7/5/18** TIH D/O CIBP @ 3800'. TIH & TAG PBTD @ 6102'. TOOH & LD Bit. PU Prod BHA & TIH to 5209'.

**7/6/18** Unload & dry up well. TOOH w/3-3/4" bit. TIH w/BHA & land 183 jts 2-3/8" 4.7# J-55 T&C upset tubing @ 5770', SN @ 5769'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde commingle under DHC 3989AZ.

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8. Well Name and No.

**San Juan 29-5 Unit 21B**

9. API Well No.

**30-039-27784**

10. Field and Pool or Exploratory Area

**Gobernador PC/Blanco Mesaverde**

11. Country or Parish, State

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FARMINGTON FIELD OFFICE

By: 

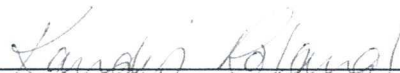
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**Kandis Roland**

Title **Operations/Regulatory Technician - Sr.**

Signature



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JUL 18 2018

DISTRICT III

San Juan 29-5 Unit 21B

30-039-27784

NMSF078305

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