## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

I WELL WELLS

1 1 2018

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

	WE	LL COM	PLETION O	R RECO	MPLETI	ON REP	ORT AND	LO	G	5. Lease Serial No.	ALMICEOT	,0201	=
									1 10			8300	)
1a. Type of We b. Type of Co	-	Oil Well New Well	X Gas W Work		Dry Deepen	Oth Plug	er g Back		Resvr.,	6. If Indian, Allottee			
		Other:		RECOMPLETE						7. Unit or CA Agreement Name and No. San Juan 29-5 Unit			
2. Name of Ope	erator									8. Lease Name and Well No.			
			Hilcorp Ene	lilcorp Energy Company						San Juan 29-5 Unit 21B			
	382 Road 310									9. API Well No. 30-039-27784			
4. Location of \	Well (Report locat	ion clearly d	ind in accordanc	d in accordance with Federal requirements)*						10. Field and Pool or Exploratory  Gobernador Pictured Cliffs			
At surface			Unit J (NWS	nit J (NWSE), 2010'FSL & 2325' FEL						11. Sec., T., R., M., on Block and Survey or Area Sec. 8, T29N, R05W, NMPM			
At top prod.	Interval reported	below		Same as above						12. County or Parish 13. State			
At total dept				Same as above						Rio Arriba New Mexic			
<ol> <li>Date Spudd</li> <li>5/</li> </ol>	<sup>ed</sup> <b>29/2005</b>	15. 1		te T.D. Reached 16. Date Completed 7/6/2018 6/7/2005 D & X Ready t						17. Elevations (DF, RKB, RT, GL)* 6625' GL			
18. Total Depth			19.	Plug Back T 6102				2	20. Depth B	Bridge Plug Set:	MD TVD		***************************************
	ric & Other Mech	anical Logs l	Run (Submit cor						22. Was w	rell cored?	X No		es (Submit analysis)
or. Type Breen		cuir (Duoinit Go)	un (Subinit copy of cacif)						OST run?	X No		es (Submit report)	
									Direct	tional Survey?	X No		es (Submit copy)
23. Casing and	Liner Record (Rep	oort all string	gs set in well)										
Hole Size	Size/Grade	Wt. (#/	ft.) Top (N	MD) B	ottom (MD)	1 1	Cementer Depth		o. of Sks. & oe of Cemen	Slurry Vol. (BBL)	Cement to	p*	Amount Pulled
12-1/4"	9-5/8" H40				245'	n/a			150 sx	174 cf	Surfac		11 bbls
8-3/4'' 6-1/4''	7" J55 4-1/2" J55	20# 10.5			3874' 6105'		n/a n/a		655 sx 255 sx	1443 cf 370 cf	Surfac 3160'	е	30 bbls
0-1/4	4-1/2 333	10.5	0		0103		11/a		433 SX	370 CI	3100		
24. Tubing Rec	ard												
Size	Depth Set (M	ID) Pa	icker Depth (MD	) S	ize	Depth Set (	MD) P	acker I	Depth (MD)	Size	Depth Set (N	AD)	Packer Depth (MD)
2-3/8"	5770'												
25. Producing In	ritervals Formation		Тор	Bo	ttom	6. Perforat	on Record erforated Int	erval		Size	No. Holes		Perf. Status
A)	Pictured Cli	ffs	3572'		22'		2 SPF		EOD	0.44"	102		Open
В)						<i>B</i> -0	OOL		FOR	RECORD			
C) D)	TOTAL							400		102			
	ire, Treatment, Ce	ment Squee:	ze, etc.	,						2018			
	Depth Interval						Aı	nount	and Type of	Material			
	3572-3622'		A	cidized w/5	00 gal 15%	6 HCL. For	m FRACID	W/159	020# 20/4	0 sand, 32,606 gal	20# Inr gel & 1	.10M	SCF N2 70Q
							3y:						
								-17					
28. Production - Date First	- Interval A Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	V_	Gas	Production N	fethod		
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	1 Toddetfoli iv	ietilod		
7/6/2018	7/6/2018	1		0	5 mcf	.2 bwph	N/A		N/A		Flo	owing	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Stat				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
7/8"	148 psi	161 psi		0	127 mcfd	5 bwpd	N/A				Producing		
28a. Production	7	Irr	T4	To:		117-	I0:10 :		Ic.	D 1	C-41 1		
		Test Production	1 1		Gas Water MCF BBL		Oil Gravity Gas Corr. API Gra		Production M	The state of the s	-	an accord	
									J.a.ricy		NMOCD		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Stat	us	JL 182	112	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		,, on otat		02 10 2	010	
	SI			1	1					DIA	PICT		



<sup>\*(</sup>See instructions and spaces for additional data on page 2)

201 P 1 1	1. 10				*	*						
28b. Production - Interval C  Date First Test Date		Hours	Test	Toil	Oil Gas		Oil Gravity	Gas	Production Method			
Produced	The Contract of the Contract o		Production	BBL	MCF	Water BBL	Corr. API	Gravity	1 Toddetton Wethod			
Troddood		Tested			1		0011.111.1	orani,				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg.	Press.	Rate	BBL MCF BBL		BBL	Ratio					
	SI		THE REAL PROPERTY.									
28c. Production	Interval D											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1 roduction wichlod			
77044004		1 00100			1	1000		John Market				
			RESERVED TO SERVED TO SERV									
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
	SI											
20 Di ili	. C.C (C-1: 1	1661										
29. Disposition of Gas (Solid, used for fuel, vented, etc.)  sold												
						SC	ola					
30 Summary of	f Porous Zones (In	clude Aqui	ers).					31 Formatio	on (Log) Markers			
50. Builling of	r r orous Zones (m	orado / rqui	<i>c.15)</i> .					Jan. Tomatic	on (20g) manero			
Show all imp	ortant zones of por	rosity and c	ontents thereof:	Cored interv	vals and all d	rill-stem test	t,					
including dep	oth interval tested,	cushion use	d, time tool open	, flowing an	d shut-in pre	essures and						
recoveries.												
-												
F	т.	_	Dattom		Danamin	tions Conto	uto etc		Nome	Тор		
Formation	n To	P	Bottom		Descrip	tions, Conte	nts, etc.		Name	Meas. Depth		
Naciminen	nto 149	Q!	2733'			SS			Naciminento	1498'		
Ojo Alam			2906'						Ojo Alamo	2733'		
Kirltand			3262'	White, cr-gr ss					Kirtland	2906'		
Kiritand	290	0.	3202	Gry sh interbedded w/tight, gry, fine-gr ss.					Kirtiano	2900		
Fruitland	326	2'	3557'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				SS.	Fruitland	3262'		
Pictured Cl	iffs 355	7'	4574'	Bn-Gry, fine grn, tight ss.					Pictured Cliffs	3557'		
Chacra	457	4'	5383'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale					Chacra	4574'		
Cliffhous	ie 538	3'	5470'	Light gry, med-fine gr ss, carb sh & coal					Cliffhouse	5383'		
Menefee	547	0'	5751'	Med-dark gry, fine gr ss, carb			arb sh & coal		Menefee	5470'		
				Med-light gry, very fine gr ss w/ freque of formation				art				
Point Look	out 575	1'					in on ordans in lower p		Point Lookout	5751'		
	1											
32. Additional r	remarks (include pl	ugging pro	cedure):									
	,	00 01										
	and or have her						and the same of th					
	Well is n	low pro	ducing as G	obernac	or Pictu	red Cliff	s/Blanco Mes	averde com	mingle under DHC 3989	PAZ.		
33. Indicate whi	ich items have beer	attached b	y placing a check	in the appre	opriate boxe	s:						
Electrical/Mechanical Logs (1 full set req'd.)  Geologic Report  DST Report  Directional Survey									У			
Sundry Notice for plugging and cement verification Core Analysis Other:												
Sundry No	otice for plugging	and cement	verification		Core	Analysis		ther:				
34. I hereby cert	tify that the forego	ing and atta	ched information	is complete	e and correct	as determin	ed from all available	e records (see atta	ached instructions)*			
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Name (please print) Kandis Roland Title Operations/Regulatory Technician - Sr.												
V2 1 · 12/2 1												
Signatur	re	XUV	aus k	allan	nal		Date	-7/11	1/18			
								1	1			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3) (Form 3160-4, page 2)