

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 05 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit G (SWNE) 1590'FNL & 1485' FEL, Sec. 10, T27N, R05W

Bottomhole

Unit F (SENW) 1627'FNL & 2631' FWL, Sec. 10, T27N, R05W

5. Lease Serial No.

NMSF079491A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 27-5 Unit 113F

9. API Well No.

30-039-30495

10. Field and Pool or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached.

ACCEPTED FOR RECORD

JUL 07 2013

NMOC

JUL 10 2013

DISTRICT III

FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title **Operations/Regulatory Technician - Sr.**

Signature



Date

7/3/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

2

5/22/2018 – MIRU. ND B-2. NU BOP stack. Pull tbg hanger. Tag PBTD @ 8731' (no fill). TOO H w/2-3/8" tbg. SIW. SDFN.

5/23/2018 – TIH w/4.5" csg scraper to 7012'. TOO H w/scraper. TIH & set 4.5" CIBP @ 6850'. LD 1jt. Roll well clean w/106bbls. Load INT csg w/10bbls pkr fluid. Test csg to 2000# 30min. test good. SIW. SDFN.

5/24/2018 – TOO H LD pro string. ND BOP stack. NU test cap. PT to 5000#. Test good. ND test cap. NU B-2. SIW. Rig Released.

6/19/2018 – Remove tree & master valve. Install frac stack. PT csg & stack to 5000#. Test good.

6/22/2018 – RU WL. Perf'd PointLookout & Lower Menefee @ 6605', 6604', 6591', 6582', 6577', 6576', 6575', 6574', 6564', 6557', 6548', 6547', 6537', 6536', 6531', 6530', 6517', 6507', 6506', 6505', 6498', 6485', 6484', 6478', 6471', 6470', 6469', 6460', 6458', 6456', 6453', 6435', 6403', 6402', 6401', 6396', 6362', 6361', 6360', 6354', 6343', 6342', 6323', 6316'. 2 Runs. .34 dia. SDFW

6/25/2018 – Prime up & PT. Foam frac'd stage 1 (PointLookout & Lower Menefee) w/129,360# 20/40 sand & 51,461gal slickwater & 1.81 million SCF N₂. 70Q. Dropped 14 bio-balls with 1/2 of sand pumped. RIH & set frac plug @ 6300'. Test frac plug to 3000#. Perf'd CliffHouse & Upper Menefee @ 6277', 6245', 6244', 6239', 6233', 6227', 6219', 6218', 6195', 6194', 6193', 6192', 6175', 6174', 6173', 6158', 6157', 6149', 6124', 6116', 6101', 6092', 6091', 6090', 6089', 6064', 6063', 6045', 6044', 6035', 6028', 6024', 6017', 6013', 6005', 6002', 5996', 5990'. 2 Runs. .34dia. Prime up & PT. Foam frac'd stage 2 (CliffHouse & Upper Menefee) w/116,640# 20/40 sand & 42,544gal slickwater & 1.86 million SCF N₂. 70Q. Dropped 5 bio-balls with 1/2 of sand pumped. RIH & set CBP @ 5790'. Bleed off well. Plug holding. SDFN.

6/26/2018 – ND frac stack, NU BOP stack. TIH with 3-3/4" PDC bit/tally. SIW. SDFN.

6/27/2018 – Unload csg. DO/CO all frac plugs. TIH 5jts past set depth to confirm plug dropped. SIW. SDFN.

6/28/2018 – TIH tag 4' of fill @ 8727' (PBTD @ 8731'). CO @ PBTD, less than 1/2" cup sand in returns. TOO H w/3-3/4". TIH pro BHA. SIW. SDFN.

6/29/2018 – TIH & tagged 4' of fill. PT tbg to 600#, test good. Attempt to pump check, psi to 900# w/no indication of pump check. LD all used tbg. TOO H w/tbg to inspect check, found stuck sand. Check in place. TIH pro BHA. SIW. SDFN.

6/30/2018 – Finished TIH pro BHA. PT to 500#, test good. TIH & land 182jts 2-3/8" 4.7# J-55 & 86jts 4.7# L-80, total of 268jts @ 8592', SN @ 8590'. ND BOP. NU B-2. RD. Rig released.

Well is now producing as MesaVerde/Dakota commingle under DHC 3985AZ