

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM135217A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. N ESCAVADA UNIT #312H
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-043-21294
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	10. Field and Pool or Exploratory Area ESCAVADA N, MANCOS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 515' FSL & 2378' FEL SEC 11 22N 7W BHL: 2290' FSL & 476' FWL SEC 3 22N 7W		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/17/18- MIRU. PSI Test Casing @ 6,500#s for 30 Min GOOD TEST
Perf MC 1st stage, 15362'-15365' RSI TOOL with 8, 0.35" holes.

MIRU for DFIT

Pressure up, open toe sleeve as pumps shut down continue pumping DFIT @ 5 bbl min rate @ 4600 psi avg. Shut down pumps for 10 min shut down time. Pressure bled off to 499 psi.

Rig up, Run in hole with RBP, w/ 5' perforated sub attached to bottom of the plug, & set pressure gauges to Start DFIT
RD

1/18/18-1/28/18- Monitor DFIT. TOOH, w/ down hole gauges.

1/29/18-1/31/18 Wait on frac

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 2/27/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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2/1/18- PSI Test All Lines Up To 9,500 Lbs, Test Good

Frac MC 1st stage 15362'-15365' - 8, 0.35" holes, 1st stage with 50000 # 20/40 PSA Sand

Perf 2nd stage 15051'-15313'- with 24, 0.35" holes. Frac MC 2nd stage with 300000#, 20/40 PSA Sand

Perf 3rd stage 14737'-14999'- with 24, 0.35" holes. Frac MC 3rd stage with 300000#, 20/40 PSA Sand

2/2/18- Perf 4th stage 14424'-14686'- with 24, 0.35" holes. Frac MC 4th stage with 300000#, 20/40 PSA Sand

Perf 5th stage 14111'-14373'- with 24, 0.35" holes. Frac MC 5th stage with 300000#, 20/40 PSA Sand

Perf 6th stage 13797'-14059'- with 24, 0.35" holes. Frac MC 6th stage with 300000#, 20/40 PSA Sand

Perf 7th stage 13484'-13746'- with 24, 0.35" holes. Frac MC 7th stage with 300000#, 20/40 PSA Sand

2/3/18- Perf 8th stage 13171'-13433'- with 24, 0.35" holes. Frac MC 8th stage with 300000#, 20/40 PSA Sand

Perf 9th stage 12857'-13119'- with 24, 0.35" holes. Frac MC 9th stage with 300000#, 20/40 PSA Sand

Perf 10th stage 12544'-12806'- with 24, 0.35" holes. Frac MC 10th stage with 300000#, 20/40 PSA Sand

Perf 11th stage 12231'-12493'- with 24, 0.35" holes. Frac MC 11th stage with 300000#, 20/40 PSA Sand

Perf 12th stage 11917'-12179'- with 24, 0.35" holes. Frac MC 12th stage with 300000#, 20/40 PSA Sand

2/4/18- Perf 13th stage 11604'-11866'- with 24, 0.35" holes. Frac MC 13th stage with 300000#, 20/40 PSA Sand

Perf 14th stage 11290'-11553'- with 24, 0.35" holes. Frac MC 14th stage with 300000#, 20/40 PSA Sand

Perf 15th stage 10977'-11239'- with 24, 0.35" holes. Frac MC 15th stage with 300000#, 20/40 PSA Sand

Perf 16th stage 10664'-10926'- with 24, 0.35" holes. Frac MC 16th stage with 300000#, 20/40 PSA Sand

Perf 17th stage 10350'-10613'- with 24, 0.35" holes. Frac MC 17th stage with 300000#, 20/40 PSA Sand

Perf 18th stage 10037'-10299'- with 24, 0.35" holes. Frac MC 18th stage with 300000#, 20/40 PSA Sand

2/5/18- Perf 19th stage 9724'-9986'- with 24, 0.35" holes. Frac MC 19th stage with 300000#, 20/40 PSA Sand

Perf 20th stage 9410'-9672'- with 24, 0.35" holes. Frac MC 20th stage with 300000#, 20/40 PSA Sand

Perf 21st stage 9097'-9359'- with 24, 0.35" holes. Frac MC 21st stage with 230000#, 20/40 PSA Sand

Perf 22nd stage 8784'-9046'- with 24, 0.35" holes. Frac MC 22nd stage with 300000#, 20/40 PSA Sand

2/6/18- Perf 23rd stage 8470'-8732'- with 24, 0.35" holes. Frac MC 23rd stage with 300000#, 20/40 PSA Sand

Perf 24th stage 8157'-8419'- with 24, 0.35" holes. Frac MC 24th stage with 300000#, 20/40 PSA Sand

Perf 25th stage 7844'-8106'- with 24, 0.35" holes. Frac MC 25th stage with 300000#, 20/40 PSA Sand

Perf 26th stage 7530'-7792'- with 24, 0.35" holes. Frac MC 26th stage with 300000#, 20/40 PSA Sand

Perf 27th stage 7217'-7479'- with 24, 0.35" holes. Frac MC 27th stage with 300000#, 20/40 PSA Sand

Perf 28th stage 6904'-7166'- with 24, 0.35" holes. Frac MC 28th stage with 300000#, 20/40 PSA Sand

Perf 29th stage 6590'-6852'- with 24, 0.35" holes. Frac MC 29th stage with 300000#, 20/40 PSA Sand

2/7/18- Perf 30th stage 6277'-6539'- with 24, 0.35" holes. Frac MC 30th stage with 300000#, 20/40 PSA Sand

Perf 31st stage 5963'-6226'- with 24, 0.35" holes. Frac MC 31st stage with 300000#, 20/40 PSA Sand

Perf 32nd stage 5650'-5912'- with 24, 0.35" holes. Frac MC 32nd stage with 300000#, 20/40 PSA Sand

Set Kill plug @ 5600'

RDMO

2/8/18- wait on DO

2/9/18-2/12/18- MIRU- DO Frac plugs.

2/13/18- Pull tie back. Open RSI

2/14/18- Land Production string /Gas lift system. Landed @ 5461'. 166 Jnts of 2 7/8" 6.5# L-80. Packer set @ 5296', 9 Gas Lift Valves

2/15/18-2/19/18- flow back

2/20/18- Oil Delivery

Choke Size= 40/64", Tbg Prsr=656, Csg Prsr= 0 psi, Sep Prsr= 227 psi, Sep Temp= 92 degrees F, Flow Line Temp= na degrees F, Flow Rate= 77 mcf/d, 24hr Fluid Avg= 72.63 bph, 24hr Wtr= 1012 bbls, 24hr Wtr Avg= 42.17 ph, Total Wtr Accum= 6985 bbls, 24hr Oil= 731 bbls, 24hr Oil Avg= 30.46 bph, 24hr Fluid= 1743 bbls