

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 27 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

**NO-G-1312-1808**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

7. If Unit of CA/Agreement, Name and/or No.  
NMNM135217A

8. Well Name and No.

N ESCAVADA UNIT #311H

9. API Well No.

**30-043-21302**

10. Field and Pool or Exploratory Area  
ESCAVADA N, MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 524' FSL & 2339' FEL, Sec 11, T22N, R7W

BHL: 2308' FSL & 2054' FWL, Sec 3 T22N, R7W

11. Country or Parish, State  
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

NMOCD

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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**1/17/18-** MIRU. PSI Test Casing @ 6,500#s for 30 Min GOOD TEST

Perf MC 1<sup>st</sup> stage, 13347'-13351' RSI TOOL with 8, 0.35" holes.

**MIRU for DFIT**

Pressure up, open toe sleeve as pumps shut down continue pumping DFIT @ 5 bbl min rate @ 3800 psi avg. Shut down pumps for 10 min shut down time. Pressure bled off to 180 psi.

Rig up, Run in hole with RBP, w/ 5' perforated sub attached to bottom of the plug, & set pressure gauges to Start DFIT

RD

**1/18/18-1/31/18-** Monitor DFIT. TOOH, w/ down hole gauges.

Wait on frac

CONFIDENTIAL

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

FEB 28 2018

Signature

Date 2/27/18

FARMINGTON FIELD OFFICE

By:

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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**2/1/18-** PSI Test All Lines Up To 9,500 Lbs, Test Good

Frac MC 1<sup>st</sup> stage 13347'-13351' - 8, 0.35" holes, 1<sup>st</sup> stage with 50000 # 20/40 PSA Sand

Perf 2<sup>nd</sup> stage 13107'-13302'-with 20, 0.35" holes. Frac MC 2<sup>nd</sup> stage with 250,000#, 20/40 PSA Sand

**2/2/18-**Perf 3<sup>rd</sup> stage 12864'-13059'- with 20, 0.35" holes. Frac MC 3<sup>rd</sup> stage with 250000#, 20/40 PSA Sand

Perf 4<sup>th</sup> stage 12621'-12816'- with 20, 0.35" holes. Frac MC 4<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 5<sup>th</sup> stage 12378'-12570'-with 20, 0.35" holes. Frac MC 5<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 6<sup>th</sup> stage 12135'-12330'- with 20, 0.35" holes. Frac MC 6<sup>th</sup> stage with 250000#, 20/40 PSA Sand

**2/3/18-**Perf 7<sup>th</sup> stage 11892'-12087'- with 20, 0.35" holes. Frac MC 7<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 8<sup>th</sup> stage 11649'-11844'- with 20, 0.35" holes. Frac MC 8<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 9<sup>th</sup> stage 11406'-11601'- with 20, 0.35" holes. Frac MC 9<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 10<sup>th</sup> stage 11163'-11358'- with 20, 0.35" holes. Frac MC 10<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 11<sup>th</sup> stage 10920'-11115'- with 20, 0.35" holes. Frac MC 11<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 12<sup>th</sup> stage 10677'-10872'- with 20, 0.35" holes. Frac MC 12<sup>th</sup> stage with 250000#, 20/40 PSA Sand

**2/4/18-**Perf 13<sup>th</sup> stage 10434'-10629'- with 20, 0.35" holes. Frac MC 13<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 14<sup>th</sup> stage 10191'-10386'- with 20, 0.35" holes. Frac MC 14<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 15<sup>th</sup> stage 9948'-10143'- with 20, 0.35" holes. Frac MC 15<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 16<sup>th</sup> stage 9705'-9900'- with 20, 0.35" holes. Frac MC 16<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 17<sup>th</sup> stage 9462'-9657'- with 20, 0.35" holes. Frac MC 17<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 18<sup>th</sup> stage 9219'-9414'- with 20, 0.35" holes. Frac MC 18<sup>th</sup> stage with 250000#, 20/40 PSA Sand

**2/5/18-**Perf 19<sup>th</sup> stage 8976'-9171'- with 20, 0.35" holes. Frac MC 19<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 20<sup>th</sup> stage 8733'-8928'- with 20, 0.35" holes. Frac MC 20<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 21<sup>st</sup> stage 8490'-8685'- with 20, 0.35" holes. Frac MC 21<sup>st</sup> stage with 250000#, 20/40 PSA Sand

Perf 22<sup>nd</sup> stage 8247'-8442'- with 20, 0.35" holes. Frac MC 22<sup>nd</sup> stage with 250000#, 20/40 PSA Sand

**2/6/18-**Perf 23<sup>rd</sup> stage 8006'-8199'- with 20, 0.35" holes. Frac MC 23<sup>rd</sup> stage with 250000#, 20/40 PSA Sand

Perf 24<sup>th</sup> stage 7761'-7956'- with 20, 0.35" holes. Frac MC 24<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 25<sup>th</sup> stage 7518'-7713'- with 20, 0.35" holes. Frac MC 25<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 26<sup>th</sup> stage 7275'-7470'- with 20, 0.35" holes. Frac MC 26<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 27<sup>th</sup> stage 7032'-7227'- with 20, 0.35" holes. Frac MC 27<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 28<sup>th</sup> stage 6789'-6984'- with 20, 0.35" holes. Frac MC 28<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 29<sup>th</sup> stage 6546'-6741'- with 20, 0.35" holes. Frac MC 29<sup>th</sup> stage with 250000#, 20/40 PSA Sand

**2/7/18-**Perf 30<sup>th</sup> stage 6303'-6498'- with 20, 0.35" holes. Frac MC 30<sup>th</sup> stage with 250000#, 20/40 PSA Sand

Perf 31<sup>st</sup> stage 6060'-6255'- with 20, 0.35" holes. Frac MC 31<sup>st</sup> stage with 252500#, 20/40 PSA Sand

Perf 32<sup>nd</sup> stage 5817'-6012'- with 20, 0.35" holes. Frac MC 32<sup>nd</sup> stage with 249240#, 20/40 PSA Sand

Set Kill plug @ 5767'

RDMO

**2/8/18-2/14/18-** wait on DO

**2/15/18-2/16/18-** MIRU- DO Frac plugs. Pull tie back. Co to RSI

**2/17/18-**Land Production string /Gas lift system. Landed @ 5627'. 171 Jnts of 2 7/8" 6.5# L-80. Packer set @ 5462', 9 Gas Lift Valves

**2/18/18-2/19/18-** flow back

**2/20/18-** Oil Delivery

Choke Size= 40/64", Tbg Prsr=731, Csg Prsr= 700 psi, Sep Prsr= 202psi, Sep Temp= 76 degrees F, Flow Line Temp= NA degrees F, Flow Rate= 91 mcf/d, 24hr Fluid Avg= 43.29 bph, 24hr Wtr= 426 bbls, 24hr Wtr Avg= 17.75 ph, Total Wtr Accum= 4411 bbls, 24hr Oil= 613 bbls, 24hr Oil Avg= 25.54 bph, 24hr Fluid= 1039 bbls