

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 15 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
SF-078459-B
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

Allison Unit

8. Well Name and No.

Allison Unit 123H

9. API Well No.

30-045-35611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit I (NESE) 1591' FSL & 776' FEL, Sec. 9, T32N, R07W
Bottomhole (Lat 1) Unit E (SWNW) 677' FNL & 663 FWL, Sec. 11, T32N, R07W
Bottomhole (Lat 2) Unit L (NWSW) 2711' FSL & 1328' FWL, Sec. 11, T32N, R07W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reported on Csg & Cmt Sundry: 06/09/2018 - Landed Lateral 1 pre-perforated liner @ 9630'. 4-1/2" 11.6# N-80 perforated intervals @ 4541'-9629'. 06/13/2018 - Landed Lateral 2 pre-perforated liner @ 7847'. 4-1/2" 11.6# N-80 perforated intervals @ 4454'-10,150'.

Completion Work:

06/22/2018 - MIRU BWD 105. ND WH. NU BOP. Rig up Antelope and test pipe/bld rams 250 psi low and 1300 psi high. Test was good. RU pipe wranger to handle the 4-1/2" csg. Tally and pick up 115 jts of 2-3/8" tbg. RIH to depth of 3543'. TOOH with tbg. SDFWE.

Continued on next page

FARMINGTON FIELD OFFICE

By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Priscilla Shorty

Title **Operations/Regulatory Technician - Sr.**

Signature 

Date **7/16/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

06/25/2018 - RU 4-1/2" casing cutter and BHA. RIH w/ 4-1/2" csg cutter to 3606'. RU power swivel. Cut csg @ 3606'. Rig down power swivel. TOOH w/ csg cutter. RU csg spear. TIH to 1307'. Spear into csg. TOOH standing back 20 jts of tbg. RU csg crew. LD and tally 4-1/2" csg. Total jts of csg layed down 61 jts and a cut off jt. Total footage of csg layed down was 2299'. Top of 4-1/2" csg is @ 3606'. TOW @ 3590', BOW @ 3599', Top of 4-1/2" csg @ 3606'. 4-1/2" csg top is 7' outside of window. RD csg crew. SDFN.

06/26/2018 - Pick up and run in hole w/ 2-7/8" prod string. RIH w/ tbg as follows: 2-7/8" bull plug, 4' X 2-7/8" perf sub, 1 jt of 2-7/8" tbg, 4' X 2-7/8" perf sub, 2.280 ID SN 108 jts of 2-7/8" 6.5# L-80 tbg. Landed @ 3585.71'. ND BOP NU WH. Move pipe wrangler. Function test rod pump. Test good. RIH w/ 2-1/2" X 1-3/4" X 10' X 14' RHAC-Z-HVR Insert Pump. 1" X 1' lift sub. 3/4" X 8' guided rod. 21K JWD shear tool. 140 guided 3/4" sucker rods. 3/4" pony rods 2', 8', 8'. 1-1/4" X 22' polish rod. Land pump in 2.280 ID SN @ 3544.44'. Pump has 1" X 4' strainer nipple on bottom. PT tbg to 700 psi. Test good. Check pump action from 200 psi to 500 psi. Pump was good. Space out rods and pumt. Shut well in. RD and RR BWD 105 @ 18:30 hrs on 06/26/2018.