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Form 3160-5 (June 2015)			OI	MB No. 1004-0137 ires: January 31, 2018	
(June 2013) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				N0G14031948	
Do not use	this form for proposals well. Use Form 3160-3 (A	to drill or to re-ent		6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A	
☐ I Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. W Lybrook Unit 718H	
2. Name of Operator				9. API Well No.	I
WPX Energy Production, LLC 3a. Address		3b. Phone No. (include a	rea code)	30-045-35774 10. Field and Pool or E:	xploratory Area
PO Box 640 Aztec, NM 87	410	505-333-1816	rea couej	Lybrook Mancos W	apionalory rateu
4. Location of Well <i>(Footage, St</i> SHL: 1824' FSL & 607' FEL BHL: 506' FSL & 337' FWL		1		11. Country or Parish, S San Juan, NM	State
12	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE N	ATURE OF NOTI	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	1		TYPE OF ACT	ION	
□Notice of Intent	Acidize	Deepen		luction (Start/Resume)	Water ShutOff
	Alter Casing	Hydraulic Fracturing		lamation	Well Integrity
Subsequent Report	Casing Repair	New Construction		omplete	Other <u>Gas delivery</u>
	e Change Plans			emporarily Abandon ater Disposal	
☐Final Abandonment Notic	Convert to Injection	Plug Back		Disposa	
Describe Proposed or Completed directionally or recomplete horiza or provide the Bond No. on file v completion or recompletion in a 1 reclamation, have been complete	Convert to Injection Coperation: Clearly state all pertinent deta ontally, give subsurface locations and mea with BLM/BIA. Required subsequent rep new interval, a Form 3160-4 must be filed d and the operator has determined that the	ils, including estimated startin isured and true vertical depths orts must be filed within 30 da d once testing has been compl	g date of any propose of all pertinent marke ys following complet	d work and approximate dur ers and zones. Attach the Bo tion of the involved operatio	nd under which the work will be perform ns. If the operation results in a multiple
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