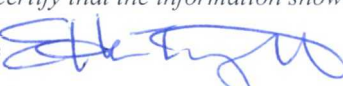


|   |                                   |   |                           |   |  |   |  |                 |          |            |
|---|-----------------------------------|---|---------------------------|---|--|---|--|-----------------|----------|------------|
| Submit To: Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>811 S. First St., Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505   |                                   | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> |                           |   | <b>Form C-105</b><br>Revised April 3, 2017<br>1. WELL API NO.<br>30-039-29275<br>2. Type of Lease<br><input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN<br>3. State Oil & Gas Lease No. E-289-52 |   |  |                 |          |            |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |                                   |   |                           |   |  |   |  |                 |          |            |
| 4. Reason for filing:<br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |                                   |   |                           | 5. Lease Name or Unit Agreement Name<br>San Juan 29-5 Unit<br>6. Well Number: 60F<br><div style="text-align: right; color: blue; font-weight: bold;">NMOC</div> |  |   |  |                 |          |            |
| 7. Type of Completion:<br><input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |                                   |   |                           |   |  |   |  |                 |          |            |
| 8. Name of Operator<br>HILCORP ENERGY COMPANY   |                                   |   |                           | 9. OGRID<br>372171  |  |   |  |                 |          |            |
| 10. Address of Operator<br>382 Road 3100, Aztec, NM 87410   |                                   |   |                           | 11. Pool name or Wildcat<br>Gobernador Pictured Cliffs  |  |   |  |                 |          |            |
| 12. Location  | Unit Ltr                          | Section   | Township                  | Range   | Lot  | Feet from the                                   | N/S Line   | Feet from the   | E/W Line | County     |
| Surface:  | B                                 | 32  | 29N                       | 5W  |  | 660   | North  | 2500            | East     | Rio Arriba |
| BH:   |                                   |   |                           |   |  |   |  |                 |          |            |
| 13. Date Spudded<br>7/31/2005   | 14. Date T.D. Reached<br>8/8/2005 | 15. Date Rig Released<br>7/22/2018  |                           | 16. Date Completed (Ready to Produce)<br>7/23/2018  |  | 17. Elevations (DF and RKB, RT, GR, etc.) 6509' |  |                 |          |            |
| 18. Total Measured Depth of Well<br>7877'   |                                   | 19. Plug Back Measured Depth<br>7865'   |                           | 20. Was Directional Survey Made?<br>No  |  | 21. Type Electric and Other Logs Run<br>N/A     |  |                 |          |            |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br>(3420' - 3472') Pictured Cliffs  |                                   |   |                           |   |  |   |  |                 |          |            |
| <b>CASING RECORD (Report all strings set in well)</b>   |                                   |   |                           |   |  |   |  |                 |          |            |
| CASING SIZE   | WEIGHT LB./FT.                    | DEPTH SET   |                           | HOLE SIZE   |  | CEMENTING RECORD                                |  | AMOUNT PULLED   |          |            |
| 9-5/8"  | 32.3#                             | 236'  |                           | 12-1/4"   |  | 200 sx  |  | 18 bbls to surf |          |            |
| 7"  | 20#                               | 3738'   |                           | 8-3/4"  |  | 675 sx  |  | 70 bbls to surf |          |            |
| 4-1/2"  | 11.6#                             | 7874'   |                           | 6-1/4"  |  | 464 sx  |  | TOC @ 2370'     |          |            |
|   |                                   |   |                           |   |  |   |  |                 |          |            |
|   |                                   |   |                           |   |  |   |  |                 |          |            |
| <b>24. LINER RECORD      25. TUBING RECORD</b>  |                                   |   |                           |   |  |   |  |                 |          |            |
| SIZE  | TOP                               | BOTTOM  | SACKS CEMENT              | SCREEN  | SIZE   | DEPTH SET                                       | PACKER SET   |                 |          |            |
|   |                                   |   |                           |   | 2-3/8"   | 7763'   |  |                 |          |            |
|   |                                   |   |                           |   |  |   |  |                 |          |            |
| 26. Perforation record (interval, size, and number)<br>Pictured Cliffs: 3420' - 3472', 2SPF, 0.44" dia. 60 deg phasing, total of 106 holes.   |                                   |   |                           |   | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  |   |  |                 |          |            |
|   |                                   |   |                           |   | DEPTH INTERVAL   |   | AMOUNT AND KIND MATERIAL USED  |                 |          |            |
|   |                                   |   |                           |   | 3420' - 3472'  |   | Foam frac'd w/150,640# 20/40 sand, 34,323 gals slkwtr & 1.16M SCF N2 70 quality foam |                 |          |            |
|   |                                   |   |                           |   |  |   |  |                 |          |            |
|   |                                   |   |                           |   |  |   |  |                 |          |            |
| <b>28. PRODUCTION</b>   |                                   |   |                           |   |  |   |  |                 |          |            |
| Date First Production<br>7/23/2018  |                                   | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing  |                           |   |  | Well Status (Prod. or Shut-in)<br>Producing     |  |                 |          |            |
| Date of Test<br>7/23/2018   | Hours Tested<br>1hr               | Choke Size<br>7/8"  | Prod'n For<br>Test Period | Oil - Bbl<br>0  | Gas - MCF<br>5.8 mcf   | Water - Bbl.<br>0                               | Gas - Oil Ratio<br>N/A   |                 |          |            |
| Flow Tubing<br>Press.<br>230 PSI  | Casing Pressure<br>237 PSI        | Calculated 24-<br>Hour Rate   | Oil - Bbl.<br>0 bopd      | Gas - MCF<br>140 mcf  | Water - Bbl.<br>0 bwpd   | Oil Gravity - API - (Corr.)<br>N/A              |  |                 |          |            |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold  |                                   |   |                           |   |  | 30. Test Witnessed By                           |  |                 |          |            |
| 31. List Attachments  |                                   |   |                           |   |  |   |  |                 |          |            |
| Well is now producing as Pictured Cliffs/Mesaverde/Dakota tri-mingle under DHC 4835.  |                                   |   |                           |   |  |   |  |                 |          |            |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |                                   |   |                           |   |  | 33. Rig Release Date: 7/22/2018                 |  |                 |          |            |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial:   |                                   |   |                           |   |  |   |  |                 |          |            |
| Latitude  |                                   |   | Longitude                 |   |  | NAD83   |  |                 |          |            |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  |                                   |   |                           |   |  |   |  |                 |          |            |
| Signature    |                                   | Printed<br>Name Etta Trujillo   |                           | Title Operations/Regulatory Tech Sr   |  |   | Date 7/26/2018   |                 |          |            |
| E-mail Address ettrujillo@hilcorp.com   |                                   |   |                           |   |  |   |  |                 |          |            |

10

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |