

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 20 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMSF079363

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-6 Unit

8. Well Name and No.

San Juan 28-6 Unit 158E

2. Name of Operator

Hilcorp Energy Company

9. API Well No.

30-039-30020

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

10. Field and Pool or Exploratory Area

Blanco Mesaverde/Basin Dakota

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)

Surface

Unit H (SENE) 1445'FNL & 940' FEL, Sec. 11, T27N, R06W

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached.

ACCEPTED FOR RECORD

JUL 30 2018

FARMINGTON FIELD OFFICE

By: 

NMOCB

JUL 30 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (*Printed/Typed*)

Etta Trujillo

Title **Operations/Regulatory Technician - Sr.**

Signature 

Date

7/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCB

5/21/2018 – MIRU. ND WH. NU BOPE & PT, test good. Pull tbh hanger. PU & tagged @ 7793'. LD 4 jts. Load 4.5"x7" annulus w/38bbls pkr fluid. TOOH w/2-3/8" tbh. SDFN.

5/22/2018 – TTL. TIH w/3-3/4" bit & csg scraper to 6200'. TOH w/bit & scraper. TIH & set 4.5" CIBP @ 5990'. PT CIBP to 2050# 20 min w/no leak off. TOH LD 28 jts. TIH w/14 stands, bit @ 5983'. SIW. SDFN.

5/23/2018 – TTL. TOH w/2-3/8" tbh. Fill 4.5" csg w/FW treated w/biocide. ND BOPE. NU test flange. PT 4.5" csg & CIBP @ 5990' to 4000#, PT to 4000# 30mins w/no leak off. Test good. ND test flange. NUT & SIW.

7/10/2018 – RU WL. RIH & perf'd PointLookout/Lower Menefee @ 5664', 5659', 5651', 5650', 5644', 5625', 5621', 5620', 5613', 5607', 5595', 5594', 5593', 5587', 5578', 5577', 5571', 5568', 5564', 5563', 5562', 5554', 5548', 5547', 5540', 5539', 5532', 5527', 5523', 5505', 5481', 5480', 5449', 5448', 5424', 5419', 5407', 5372', 5366', 5357', 2 runs .34 dia, 1SPF, 40 holes. Prime. Cool down. PT. Foam frac'd PointLookout/Lower Menefee w/151,470# 20/40 & 49,281 gal & 1.59 million N2. 70 Q. Dropped 15 bio-balls with 1/2 of sand pumped. RIH & set frac plug @ 5330'. PT to 3000#. Perf'd CliffHouse & Upper Menefee @ 5270', 5269', 5268', 5254', 5253', 5237', 5236', 5235', 5223', 5222', 5206', 5200', 5199', 5198', 5191', 5190', 5156', 5152', 5128', 5127', 5120', 5116', 5110', 5102', 5094', 5090', 5080', 5072', 5064', 5055', 5050', 5042', 5038', 5032', 5020', 5016', 5015', 5007', 2 runs .34 dia, 1SPF, 38 holes. Foam frac'd CliffHouse & Upper Menefee w/148,390# 20/40 & 55,795 gal & 1.93 million SCF N2. 70Q. Dropped 10 bio-balls with 1/2 of sand pumped. RIH & set CBP @ 4790'. Plug holding. SDFN.

7/12/2018 – TIH to kill plug @ 4790', DO kill plug/frac plug. Dry up & flow test MV on CIBP. Set up flowback overnight.

7/13/2018 – Flow back well, monitor.

7/14/2018 – TIH & tag CIBP @ 5990', DO out plug. TIH/PU tbh. Tag PBTD @ 7798'. No fill. TOOH w/bit. TIH w/pro BHA. Test to 500#. Good test. Pump off check @ 1200#, recover 1 tbl spoon sand. SIW. SDFN.

7/15/2018 – TIH & tag PBTD @ 7798'. No fill. Land 2-3/8" tbh @ 7683.3', 241jts, SN @ 7681', 4.70#, J-55. RD. ND BOP stack. NU B-2. Rig Release.

Well is now producing as MesaVerde/Dakota commingle under DHC 4000AZ