

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Enduring Resources IV, LLC**

3a. Address

**332 CR 3100 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-636-9722**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1850 FNL, 790 FWL SWNW S 6, T 25N, R 5W 36.344532/-107.408027**

5. Lease Serial No.

**JIC68**

6. If Indian, Allottee or Tribe Name

**JICARILLA APACHE**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**JICARILLA B 22**

9. API Well No.

**30-039-05665**

10. Field and Pool or Exploratory Area

**BASIN DAKOTA**

11. Country or Parish, State

**RIO ARRIBA, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>AMENDED</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	<b>MIT PLAN FOR</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>TA STATUS</b>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**ENDURING RESOURCES REQUESTS TO PERFORM A MIT ON THIS WELL TO MAINTAIN TA STATUS USING THE FOLLOWING PROCEDURE:**

This procedure replaces the previously submitted plan of July 18, 2018.

**Notify NMOCD 24 hrs  
prior to beginning  
operations**

Notify BLM, JICARILLA APACHE and NMOCD two days prior to performing test so test may be witnessed if desired.

MIRU. Uncover all csg valves. Check pressure on all csg, tbgs strings (including bradenhead). Record tbgs, csg pressures every day on report. Replace/repair any red painted valves.

MIRU BOP testers. Test 5K BOP stack w 2.375in pipe rams on top of blind rams, Washington head on test stump. Test rams to 250 psi low (100% of BOP rating). RU tbgs handling equipment. MIRU Float w 4500ft 2.375in yellowband workstring. Bleed down well to blow down tank, monitor.

NOTE: Use these Steps If Needed. Set BPV in hanger, if possible. ND tree. NU BOP. Pull BPV. Screw in landing sub w FOSV. Close pipe rams, test break to 250 psi low. Determine if BOP or WH has lower pressure rating. Whichever rating is lower, test to 70% of that rating for the high test. NOTE: Single tbgs barrier will be BPV. Single backside barrier will be tbgs hanger. If BPV can't be set, well must be monitored for flow for 15 minutes or longer before installing BOP. Bleed off pressure. Open pipe rams. PU hanger, LD.

PU 4.5in RBP. TIH, set @ ~4,295ft, J off plug, pull up 1 jt. Circulate wellbore w 2 % KCL.

RU High Tech Test unit. Chart, test csg to 500 psi for 30 min. (NOTE: Test must be charted for minimum 30 min)

If well bore tests good, PU 1 jt, latch, on RBP, release. POOH, laying down 2.375in workstring and RBP.

PU tbgs hanger on landing joint. Land tbgs hanger. Flange up well. RDMO.

**NMOCD**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**APRIL E POHL**

Title: **REGULATORY SPECIALIST**

Signature

*April E Pohl*

Date: **7/30/18**

**AUG 07 2018**

**DISTRICT III**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*William Tambekou*

Title

*Petroleum Engineer*

Date

*8/6/2018*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

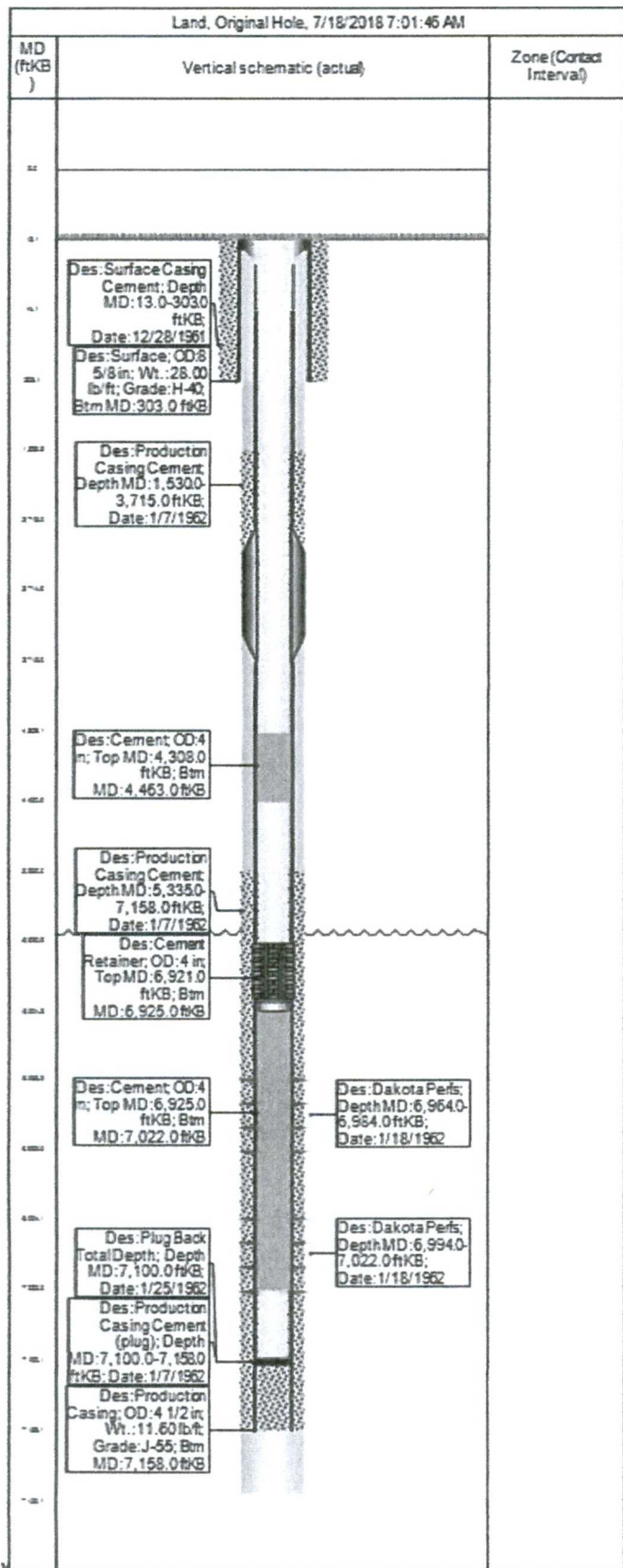
**NMOCD**

# WellView®

## ERC - Current WBD with notes

Well Name: Jicarilla B-22

API/WWI 3003905665	Surface Legal Location SANTA FE, SECTION 8, T24N, R24W, N.M.	Field Name Blanco South	License # 000000	State/Province New Mexico	Well Configuration Type Land
Original KB Elevation (ft) 6,781.00	KB-Tubing Head Distance (ft)	Spud Date 12/27/1961 00:00	Rig Release Date	PSTD (All) (ft/G) Original Hole - 7,100.0	Total Depth All (TVD) (ft/G)



### Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Top (ft/G)	Set Depth (ft/G)
Surface	8 5/8	28.00	H-40		0.0	303.0
Production Casing	4 1/2	11.60	J-55		13.0	7,158.0

### Cement

Description	Comment
Surface Casing Cement	
Production Casing Cement	

### Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ft/G)
Jts	Item Des	OD (in)	Len (ft)
		Top (ft/G)	Btm (ft/G)
		Grade	Wt

### Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ft/G)
Jts	Item Des	OD (in)	Len (ft)
		Top (ft/G)	Btm (ft/G)

### Perforations

Date	Top (ft/G)	Btm (ft/G)	Shot Dens (shots/ft)	Norm Hole Dia (in)
1/18/1962	6,964.0	6,984.0	4.0	
1/18/1962	6,994.0	7,022.0	4.0	