## RECEIVED

Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 0 1 2013

FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS, to drill on to re-onter and the form for proposals to drill on to re-onter and the form for proposals to drill on to re-onter and the form for proposals to drill on to re-onter and the form for proposals to drill on to re-onter and the form for proposals to drill on to re-onter and the form for proposals to drill on to re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for proposals to drill on the re-onter and the form for the re-onter and the form for the re-onter and the form for the re-onter and the

Expires: January 31, 2018 5. Lease Serial No. NO-G-1312-1823

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.  S Escavada Unit		
. Type of Well			3 ESCAVAGA OTIIC			
⊠Oil Well □Gas Well □Other			8. Well Name and No.	<b>S Escavada Unit 352H</b> 9. API Well No. <b>30-043-21323</b>		
2. Name of Operator						
Enduring Resources LLC			30-043-21323			
3a. Address		3b. Phone No. (include area co		10. Field and Pool or Exploratory Area  Rusty Gallup Oil Pool		
32 Cr 3100 Aztec, NM 87410		505-636-9743				
<ol> <li>Location of Well (Footage, Sec., T.,R.,M., or Survey Description SHL: 1724' FNL &amp; 2332' FWL SEC 26 22N 7W</li> </ol>				11. Country or Parish, State Sandoval, NM		
BHL: 2319' FSL & 1614' FWL SEC			Sandoval, IVIVI			
12.	CHECK THE APPROPRIATE E	BOX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION		TY	TPE OF ACTION			
□Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□Water	ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐Well In	ntegrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other	SPUD/SURFACE	
	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		CASING	
Final Abandonment Notice	Convert to Injection	☐Plug Back	☐ Water Disposal			
20						
directionally or recomplete horizonta provide the Bond No. on file with B	ally, give subsurface locations and me LM/BIA. Required subsequent repor v interval, a Form 3160-4 must be file and the operator has detennined that the	easured and true vertical depths of all p ts must be filed within-30 days follow ed once testing has been completed. F	of any proposed work and approximate dure certifient markers and zones. Attach the Boing completion of the involved operations inal Abandonment Notices must be filed of AUG 0 6 2018	nd under which the v . If the operation resu only after all requirem	work will be perfon alts in a multiple	
directionally or recomplete horizonta provide the Bond No. on file with Bi completion or recompletion in a new reclamation, have been completed at is ready for final inspection.)  30/18- SPUD @ 1030 hrs.  17-1/2" Surface @ 260'.  31/18-RU & run 6 jts of 13-3/8 st lines, pump 20 bbls FW space at to surface	ally, give subsurface locations and me LM/BIA. Required subsequent report interval, a Form 3160-4 must be filed the operator has detennined that the company of the company	resured and true vertical depths of all pts must be filed within 30 days followed once testing has been completed. File a site  UG 07 2018  CSG, set @ 255', float collar (320 sxs) @ 15.8 PPG, drop pl	pertinent markers and zones. Attach the Being completion of the involved operations in al Abandonment Notices must be filed of AUG 0 6 2018  FARMINGTON FLOOR  By:  210'.  ug & disp w/ 32.4 bbls H2O, burn	nd ander which the v . If the operation result in the operation result in the operation result in the operation of the operat	vork will be perfon ults in a multiple ents, including	
directionally or recomplete horizonta provide the Bond No. on file with Bl completion or recompletion in a new reclamation, have been completed at is ready for final inspection.)  30/18- SPUD @ 1030 hrs.  17-1/2" Surface @ 260'.  31/18-RU & run 6 jts of 13-3/8 st lines, pump 20 bbls FW space at to surface	ally, give subsurface locations and me LM/BIA. Required subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the operator has detennined that the subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the subsequent has detennined that the subsequent has detenned that the subsequent has a file and subsequ	resured and true vertical depths of all pts must be filed within 30 days followed once testing has been completed. File site  UG 0 7 2018  CSB, set @ 255', float collar (320 sxs) @ 15.8 PPG, drop pl	pertinent markers and zones. Attach the Being completion of the involved operations in al Abandonment Notices must be filed of AUG 0 6 2018  FARMINGTON FLOOR  By:  210'.  ug & disp w/ 32.4 bbls H2O, burn	nd ander which the v . If the operation result in the operation result in the operation result in the operation of the operat	vork will be perfon ults in a multiple ents, including	
directionally or recomplete horizonta provide the Bond No. on file with Bl completion or recompletion in a new reclamation, have been completed an is ready for final inspection.)  30/18- SPUD @ 1030 hrs.  17-1/2" Surface @ 260'.  31/18-RU & run 6 jts of 13-3/8 st lines, pump 20 bbls FW space at to surface  OTE: Enduring Resources will I	ally, give subsurface locations and me LM/BIA. Required subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the operator has detennined that the subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the subsequent has detennined that the subsequent has detenned that the subsequent has a file and subsequ	resured and true vertical depths of all pts must be filed within 30 days followed once testing has been completed. File site  UG 0 7 2018  CSB, set @ 255', float collar (320 sxs) @ 15.8 PPG, drop pl	pertinent markers and zones. Attach the Being completion of the involved operations in al Abandonment Notices must be filed of AUG 0 6 2018  FARMINGTON FLOOR  By:  210'.  ug & disp w/ 32.4 bbls H2O, burn	nd ander which the v . If the operation result in the operation result in the operation result in the operation of the operat	vork will be perfon ults in a multiple eents, including	
directionally or recomplete horizonta provide the Bond No. on file with Bl completion or recompletion in a new reclamation, have been completed at is ready for final inspection.)  30/18- SPUD @ 1030 hrs.  17-1/2" Surface @ 260'.  31/18-RU & run 6 jts of 13-3/8 st lines, pump 20 bbls FW space at to surface	ally, give subsurface locations and me LM/BIA. Required subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the operator has detennined that the subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the subsequent has detennined that the subsequent has detenned that the subsequent has a file and subsequ	resured and true vertical depths of all pts must be filed within 30 days followed once testing has been completed. File site  UG 0 7 2018  CSB, set @ 255', float collar (320 sxs) @ 15.8 PPG, drop pl	pertinent markers and zones. Attach the Being completion of the involved operations in al Abandonment Notices must be filed of AUG 0 6 2018  FARMINGTON 52 10'.  By:  210'.  ug & disp w/ 32.4 bbls H2O, burns sundry at that time.	nd ander which the v . If the operation result in the operation result in the operation result in the operation of the operat	vork will be perfon ults in a multiple eents, including	
directionally or recomplete horizonta provide the Bond No. on file with Bl completion or recompletion in a new reclamation, have been completed an is ready for final inspection.)  30/18- SPUD @ 1030 hrs.  17-1/2" Surface @ 260'.  31/18-RU & run 6 jts of 13-3/8 st lines, pump 20 bbls FW space at to surface  OTE: Enduring Resources will I	ally, give subsurface locations and me LM/BIA. Required subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the operator has detennined that the subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the subsequent has detennined that the subsequent has detenned that the subsequent has a file and subsequ	resured and true vertical depths of all pts must be filed within 30 days followed once testing has been completed. Fine site  UG 0 7 2018  CSG, Set @ 255', float collar (320 sxs) @ 15.8 PPG, drop pl  later date. Will file another  inted/Typed)	pertinent markers and zones. Attach the Being completion of the involved operations in al Abandonment Notices must be filed of AUG 0 6 2018  FARMINGTON 52 10'.  By:  210'.  ug & disp w/ 32.4 bbls H2O, burns sundry at that time.	nd ander which the v . If the operation result in the operation result in the operation result in the operation of the operat	vork will be perfon ults in a multiple ents, including	
directionally or recomplete horizonta provide the Bond No. on file with Bl completion or recompletion in a new reclamation, have been completed an is ready for final inspection.)  30/18- SPUD @ 1030 hrs.  17-1/2" Surface @ 260'.  31/18-RU & run 6 jts of 13-3/8 at lines, pump 20 bbls FW space at to surface  OTE: Enduring Resources will for the surface of the surfac	ally, give subsurface locations and me LM/BIA. Required subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the operator has detennined that the state of the st	casured and true vertical depths of all pts must be filed within 30 days followed once testing has been completed. Fine site  UG 0 7 2018  CSB, Set @ 255', float collar (a)  320 sxs) @ 15.8 PPG, drop pl  later date. Will file another  inted/Typed)  Title: Permitting	pertinent markers and zones. Attach the Being completion of the involved operations in al Abandonment Notices must be filed of AUG 0 6 2018  FARMINGTON FELD By:  20 210'.  210'.  210'.  210'.  32.4 bbls H2O, burn sundry at that time.	nd ander which the v . If the operation result in the operation result in the operation result in the operation of the operat	vork will be perfon ults in a multiple ents, including	
directionally or recomplete horizonta provide the Bond No. on file with Bi completion or recompletion in a new reclamation, have been completed at is ready for final inspection.)  30/18- SPUD @ 1030 hrs.  17-1/2" Surface @ 260'.  31/18-RU & run 6 jts of 13-3/8 at lines, pump 20 bbls FW space at to surface  OTE: Enduring Resources will I	ally, give subsurface locations and me LM/BIA. Required subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the operator has detennined that the state of the st	casured and true vertical depths of all pts must be filed within 30 days followed once testing has been completed. Find the site  UG 0 7 2018  CSB, set @ 255', float collar (320 sxs) @ 15.8 PPG, drop plater date. Will file another inted/Typed)  Title: Permittin Date: 8/1/18	pertinent markers and zones. Attach the Being completion of the involved operations in al Abandonment Notices must be filed of AUG 0 6 2018  FARMINGTON FELD By:  20 210'.  210'.  210'.  210'.  32.4 bbls H2O, burn sundry at that time.	nd ander which the v . If the operation result in the operation result in the operation result in the operation of the operat	vork will be perfon ults in a multiple eents, including	
directionally or recomplete horizonta provide the Bond No. on file with Bl completion or recompletion in a new reclamation, have been completed an is ready for final inspection.)  30/18- SPUD @ 1030 hrs.  17-1/2" Surface @ 260'.  31/18-RU & run 6 jts of 13-3/8 at lines, pump 20 bbls FW space at to surface  OTE: Enduring Resources will for the surface of the surfac	ally, give subsurface locations and me LM/BIA. Required subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the operator has detennined that the state of the st	casured and true vertical depths of all pts must be filed within 30 days followed once testing has been completed. Find the site  UG 0 7 2018  CSB, set @ 255', float collar (320 sxs) @ 15.8 PPG, drop plater date. Will file another inted/Typed)  Title: Permittin Date: 8/1/18	pertinent markers and zones. Attach the Being completion of the involved operations in al Abandonment Notices must be filed of AUG 0 6 2018  FARMINGTON FELD By:  20 210'.  210'.  210'.  210'.  32.4 bbls H2O, burn sundry at that time.	nd ander which the v . If the operation result in the operation result in the operation result in the operation of the operat	vork will be perfon ilts in a multiple ents, including	
directionally or recomplete horizonta provide the Bond No. on file with Bi completion or recompletion in a new reclamation, have been completed at is ready for final inspection.)  30/18- SPUD @ 1030 hrs.  17-1/2" Surface @ 260'.  31/18-RU & run 6 jts of 13-3/8 at lines, pump 20 bbls FW space at to surface  OTE: Enduring Resources will I	ally, give subsurface locations and me LM/BIA. Required subsequent report interval, a Form 3160-4 must be file and the operator has detennined that the operator has detennined that the state of the st	casured and true vertical depths of all pts must be filed within 30 days followed once testing has been completed. Find the site  UG 0 7 2018  CSB, set @ 255', float collar (320 sxs) @ 15.8 PPG, drop plater date. Will file another inted/Typed)  Title: Permittin Date: 8/1/18	pertinent markers and zones. Attach the Being completion of the involved operations in al Abandonment Notices must be filed of AUG 0 6 2018  FARMINGTON 52 1018  By:  210'.  210'.  210' at that time.  STATE OFICE USE	nd ander which the v . If the operation result in the operation result in the operation result in the operation of the operat	vork will be perfon ilts in a multiple ents, including	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.