

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF0779676. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
892000844F8. Well Name and No.  
GALLEGOS CANYON UNIT 909. API Well No.  
30-045-06981-00-S110. Field and Pool or Exploratory Area  
BASIN DAKOTA11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

3a. Address

380 AIRPORT RD  
DURANGO, CO 81303

3b. Phone No. (include area code)

Ph: 281.366.7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T28N R13W SWSW 1190FSL 0790FWL  
36.614685 N Lat, 108.194305 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP requests to P&amp;A the subject well. Please see the attached P&amp;A procedure and wellbore diagram.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

Notify NMOCD 24 hrs  
prior to beginning  
operations

NMOCD

AUG 03 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #397495 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 07/09/2018 (18JWS0119SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/11/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 07/09/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

# **BP America**

## **Plug And Abandonment Procedure**

### **GCU 90**

1190' FSL & 790' FWL, Section 35, T28N, R13W

San Juan County, NM / API 30-045-06981

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4 ½" bit or casing scraper on 2-3/8" work string and round trip as deep as possible above top perforation at 6206'.
6. P/U 4 ½" CR, TIH and set CR at +/- 6156'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
7. RU wireline and run CBL with 500 psi on casing from CR at 6156' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to

Jack Savage (BLM) at [jwsavage@blm.gov](mailto:jwsavage@blm.gov) and Brandon Powell at [Brandon.powell@state.nm.us](mailto:Brandon.powell@state.nm.us) upon completions of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.

**NOTE: All Plugs Include 100% excess outside casing and 50% Excess inside casing**

- ✓ 9. Plug 1 (**Dakota Perforations and Dakota Formation Top 6156'-6106', 6 Sacks Class B Cement**)

Mix 6 sx Class B cement and spot a balanced plug inside casing to cover Dakota perforations and formation top.

- ✓ 10. Plug 2 (**Gallup Formation Top 5306'-5156', 12 Sacks Class B Cement**)

Mix 12 sx Class B cement and spot a balanced plug inside casing to cover Gallup formation top.

- ✓ 11. Plug 3 (**Mancos Formation Top 4462'-4312', 12 Sacks Class B Cement**)

Mix 12 sx Class B cement and spot a balanced plug inside casing to cover Mancos formation top.

- ✓ 12. Plug 4 (**Mesa Verde Formation Top 2548'-2398', 12 Sacks Class B Cement**)

Mix 12 sx Class B cement and spot a balanced plug inside casing to cover Mesa Verde and formation top.

- 2130 - 2030
13. Plug 5 (**Chacra Formation Top 1895'-1745', 12 Sacks Class B Cement**)

Mix 12 sx Class B cement and spot a balanced plug inside casing to cover Chacra and formation top.

- ✓ 14. Plug 6 (**Pictured Cliffs Formation Top 1631'-1481', 12 Sacks Class B Cement**)

Mix 12 sx Class B cement and spot a balanced plug inside casing to cover Pictured Cliffs formation top.

✓ 15. Plug 7 (**Surface Shoe and Surface 337'-surface, 120 Sacks Class B Cement**)

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 120 sx cement and spot a balanced plug from 337' to surface, circulate good cement out of casing valve. TOH and LD tubing. Shut well in and WOC. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 337' and the annulus from the squeeze holes to surface. Shut in well and WOC.

16. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.

# Wellbore Diagram

Gallegos Canyon Unit 90

API #: 3004506981

San Juan, New Mexico

## Surface Casing

8.625" 20# @ 337ft

## Formation

Pictured Cliffs - 1581 ft

Lewis Shale - 1750 ft

MesaVerde - 2498 ft

Mancos - 4412 ft

Gallup - 5256 ft

Sanastee - 5745 ft

Greenhorn - 6090 ft

Graneros Shale - 6204 ft

Dakota - 6288 ft

Retainer @ 6156 feet

## Production Casing

4.5" 9.5# @ 6450ft

## Plug 7

337 feet - Surface

337 feet plug

120 sacks of Class B Cement

## Plug 6

1631 feet - 1481 feet

150 feet plug

12 sacks of Class B Cement

## Plug 5

1895 feet - 1745 feet

150 feet plug

12 sacks of Class B Cement

## Plug 4

2548 feet - 2398 feet

150 feet plug

12 sacks of Class B Cement

## Plug 3

4462 feet - 4312 feet

150 feet plug

12 sacks of Class B Cement

## Plug 2

5306 feet - 5156 feet

150 feet plug

12 sacks of Class B Cement

## Plug 1

6156 feet - 6106 feet

50 feet plug

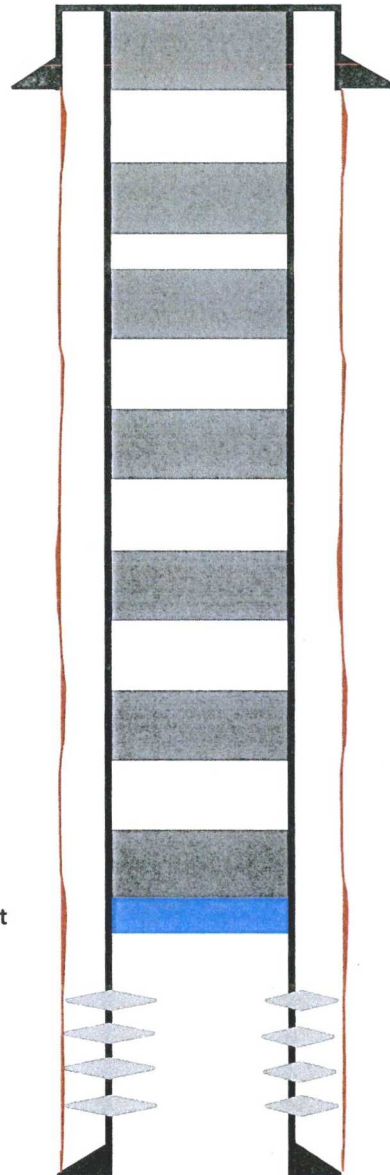
6 sacks of Class B Cement

## Perforations

6312 feet - 6280 feet

6264 feet - 6252 feet

6234 feet - 6206 feet



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: GALLEGOS CANYON UNIT 90.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a. Set Plug #5 (2130-2030) ft. to cover the Chacra top. BLM picks top of the Chacra at 2080 ft.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: [jwsavage@blm.gov](mailto:jwsavage@blm.gov) [Brandon.Powell@state.nm.us](mailto:Brandon.Powell@state.nm.us)

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.