Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-07842 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. FEE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Mangum SRC	
1. Type of Well: Oil Well 🗌 Gas Well 🛛 Other	8. Well Number 1	
2. Name of Operator HILCORP ENERGY COMPANY	9. OGRID Number	
3. Address of Operator	372171 10. Pool name or Wildcat	
382 Road 3100, Aztec, NM 87410	Fulcher-Kutz PC	
4. Well Location Unit Letter I : 2310 feet from the South line and 990	feet from the East line	
Section 12 Township 29N Range 11W	NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	2	
5410' GL	Demont on Other Data	
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		
	ready for OCD inspection after P&A	
Amended: Location was re-seeded per landowner request. Landowner		
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in	properly abandoned. n concrete. It show the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, Q UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMA PERMANENTLY STAMPED ON THE MARKERS SURFACE.		
 The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(s) 	und level.	
 OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rem 	, production equipment and junk have been	
 have to be removed.) Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. 	2. All fluids have been removed from non-	
When all work has been completed, return this form to the appropriate District office to sc		
SIGNATURE Landin toland TITLE Operations/Reg	AUG 0 3 2018	
Type or print name Kandis Roland E-mail address: kroland@hilcorp.com		
APPROVED BY: Journal (if any): Approved off of 1/24/2018 inspection. ACCEPTE	DATE 8/3/2018 D FOR RECORD - See page 2	



Final Reclamation Detail and Approval

Date Well P&A'd:	8/16/2016		
Well Name: Mangu	Im SRC 1		
Location: Unit Letter_	I Footages	2310' FSL & 990' FEL	
Sec. 29 ; T	<u>29-</u> N, R - <u>11</u> W	-W; County: <u>San Juan</u>	; State: <u>NM</u>
Surface Owner Name:_	Jim & Laura Pl	hillips Trust	

Reclamation Detail:

Witness:

Equipment removed: yes X no (All wellhead surface equipment, tanks, meter runs, piping (removed or capped and abandoned below ground, as appropriate), cathodic equipment, fencing etc.)

Location and road have been re-contoured: yes X no

Erosions / Drainage issues addressed with final reclamation: yes <u>X</u> no _____

Location seeded according to Surface Owner request: yes X no _____

I, Laura V. Phillips, agree the final reclamation on the subject well has been satisfactorily performed.

(Surface Owner Name): Leura 1 (Address): 791 N. NELOVA In Bloomfield, NM. (Date): 7-30-18 Signature:_Laura 7