

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23744
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3149-11
7. Lease Name or Unit Agreement Name State Com AD
8. Well Number 26E
9. OGRID Number 372171
10. Pool name or Wildcat Fulcher Kutz PC / Otero CH / Armenta GL / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 ROAD 3100, AZTEC NM 87410

4. Well Location

Unit Letter I 1510 feet from the South line and 830 feet from the East line
Section 36 Township 29N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5697'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒ Re-Complete

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to recomplete the subject well in the Pictured Cliffs formation and downhole commingle the existing Chacra, Gallup & Dakota with the Pictured Cliffs. Attached is the PC plat and procedure. The DHC application will be submitted and approved before the work proceeds. A Closed Loop system will be utilized.

Notify NMOCD 24 hrs
prior to beginning
operations

Perform a current CBL and submit it for review and approval prior to perforating
COA: Hold C-104 for DHC

NMOCD
JUN 04 2018
DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine Brock TITLE Operations / Regulatory Technician DATE 6/1/2018

Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: 505-324-5155

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Bob Zell TITLE AV DATE 8/2/18
Conditions of Approval (if any):

State Com AD 26E

Section 36-T29N-R11W

API#: 30-045-23744

PC Recompletion Procedure

5/31/18

Proposed Procedure

1. MIRU service unit and associated equipment
2. Test BOPs
3. TOOH with 2-3/8" tubing currently set with EOT at 6,275'
4. Perform gauge ring or scraper run.
5. Squeeze at/below base of PC as needed, through perforation planned at approximately 2040'.
6. Set a CIBP above squeeze.
7. Load the hole
8. Pressure test casing to maximum frac pressure
9. ND BOP's. NU frac stack and test same to maximum frac pressure
10. RDMO Service rig
11. MIRU frac spread
12. Perforate and frac the Pictured Cliffs from approximately 1859' to 1989'. RDMO frac spread.
13. MIRU Service rig
14. Test BOP's
15. PU mill & RIH to clean out to isolation plug
16. When water and sand rates are acceptable, flow test the Pictured Cliffs
17. Drill out isolation plug & TOOH
18. TIH and land production tubing. Obtain a commingled flow rate.
19. ND BOP's, NU production tree.
20. RDMO service rig & turn well over to production.

District I

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District IV

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 251605

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-45-23744	2. Pool Code 77200	3. Pool Name FULCHER KUTZ PICTURED CLIFFS (GAS)
4. Property Code 319079	5. Property Name STATE COM AD	6. Well No. 026E
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5697

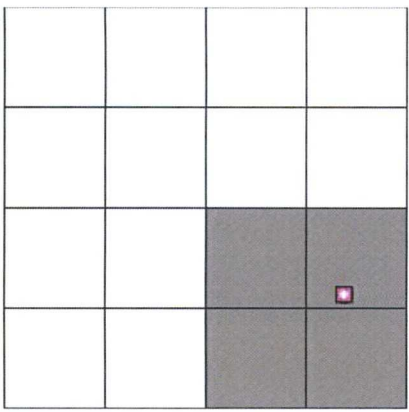
10. Surface Location

UL - Lot I	Section 36	Township 29N	Range 11W	Lot Idn I	Feet From 1510	N/S Line S	Feet From 830	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 157.19 - SE/4			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Title: Operations/Regulatory Tech-Sr. Date: 6/1/2018</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Fred Kerr Date of Survey: 7/25/1979 Certificate Number: 3950</p>
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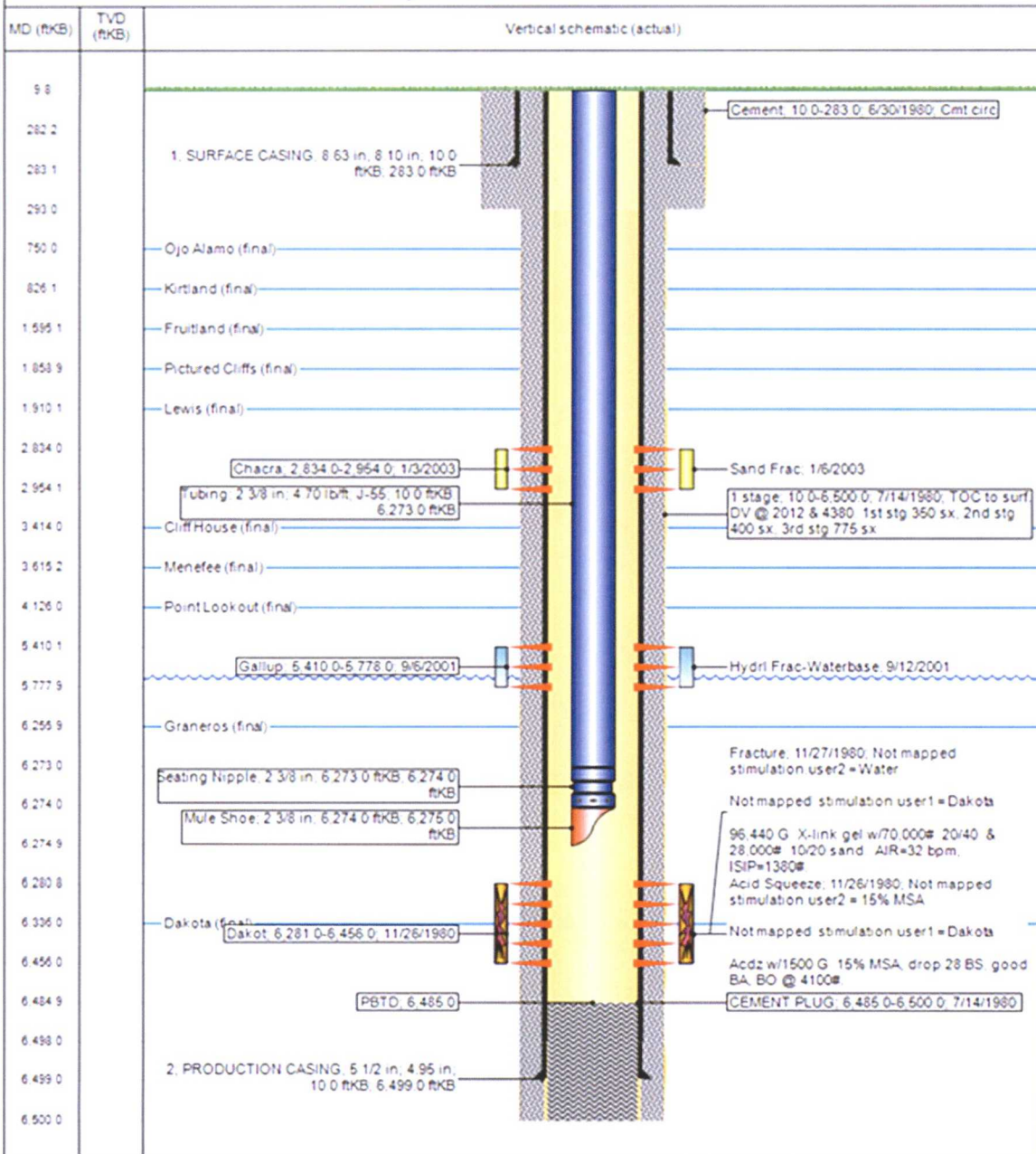
Hilcorp Energy Company

Current Schematic

Well Name: STATE COM AD 26E

API (LWS)	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004523744	035-029N-011W-1	CH/GL/UDK COM		NEW MEXICO	
Ground Elevation (ft)	Original Kd/MT Elevation (ft)	Kd-Ground Distance (ft)	Kd-Casing Flange Distance (ft)	Kd-Tubing Hanger Distance (ft)	
5,697.00	5,707.00	10.00			

Original Hole, 5/31/2018 5 11 35 PM



www.peloton.com

Page 1/1

Report Printed: 5/31/2018

* See revised Schematic

Well Name: STATE COM AD 26E
JUN 22 2018

API / UWI 3004523744	Surface Legal Location 036-029N-011W-I	Field Name CH/GL/DK COM	License No.	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,697.00	Original KB/RT Elevation (ft) 5,707.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole, 6/21/2018 3:14:13 PM
