

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 16 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM 070322**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.
NMNM8385A

8. Well Name and No.

Carson Unit 15 34

2. Name of Operator

DJR Operating, LLC

9. API Well No.

30-045-26219

3a. Address

c/o A Plus WS Farmington, NM

3b. Phone No. (include area code)

505-486-6958

10. Field and Pool or Exploratory Area

Bisti Lower Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL - O, 330' FSL & 2310' FEL, Sec. 15, T25N, R12W

11. Country or Parish, State

San Juan , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DJR Operating, LLC requests permission to plug & abandon the subject well per the attached procedure, current and proposed wellbore diagram.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
NMOC

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

AUG 10 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Nell Lindenmeyer / Agent for DJR

Engineer Tech

Title

Signature

Date

5/16/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PE

Date

8/9/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

PLUG AND ABANDONMENT PROCEDURE

May 2, 2018

Carson Unit 15 #34

Bisti Lower Gallup

330' FSL, 2310' FEL, Section 15, T25N, R12W, San Juan County, New Mexico

API 30-045-26219 / Long _____ / _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X, No _____, Unknown_____.
Tubing: Yes X, No _____, Unknown_____, Size 2-3/8", Length 4896'.
Packer: Yes_____, No X, Unknown_____, Type _____.
4. **Plug #1 (Gallup perforations and top, 4662' – 4562')**: R/T 5.5" gauge ring or mill to 4662'. RIH and set 5.5" CR at 4662'. Pressure test tubing to 1000#. Circulate hole clean. Attempt to pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as necessary. Mix and pump 18 sxs Class G cement and spot a balanced plug inside casing to isolate the Gallup perforations and top. PUH.
5. **Plug #2 (Mancos top, 3832' – 3732')**: Mix and pump 18 sxs Class G cement and spot a balanced plug inside casing to cover the Mancos top. PUH.
6. **Plug #3 (Mesaverde, Chacra and PC tops, 1568' – 1110')**: Mix and pump 60 sxs Class G cement and spot a balanced plug inside casing to cover through the PC top. PUH.
7. **Plug #4 (Fruitland and 8-5/8" Surface casing shoe and Surface, 670' - Surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 78 sxs cement and spot a balanced plug from 670' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and annulus from the squeeze holes to surface. Shut in well and WOC.
8. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report.

Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

Carson Unit 15 #34

Current

Bisti Lower Gallup

Today's Date: 5/2/18

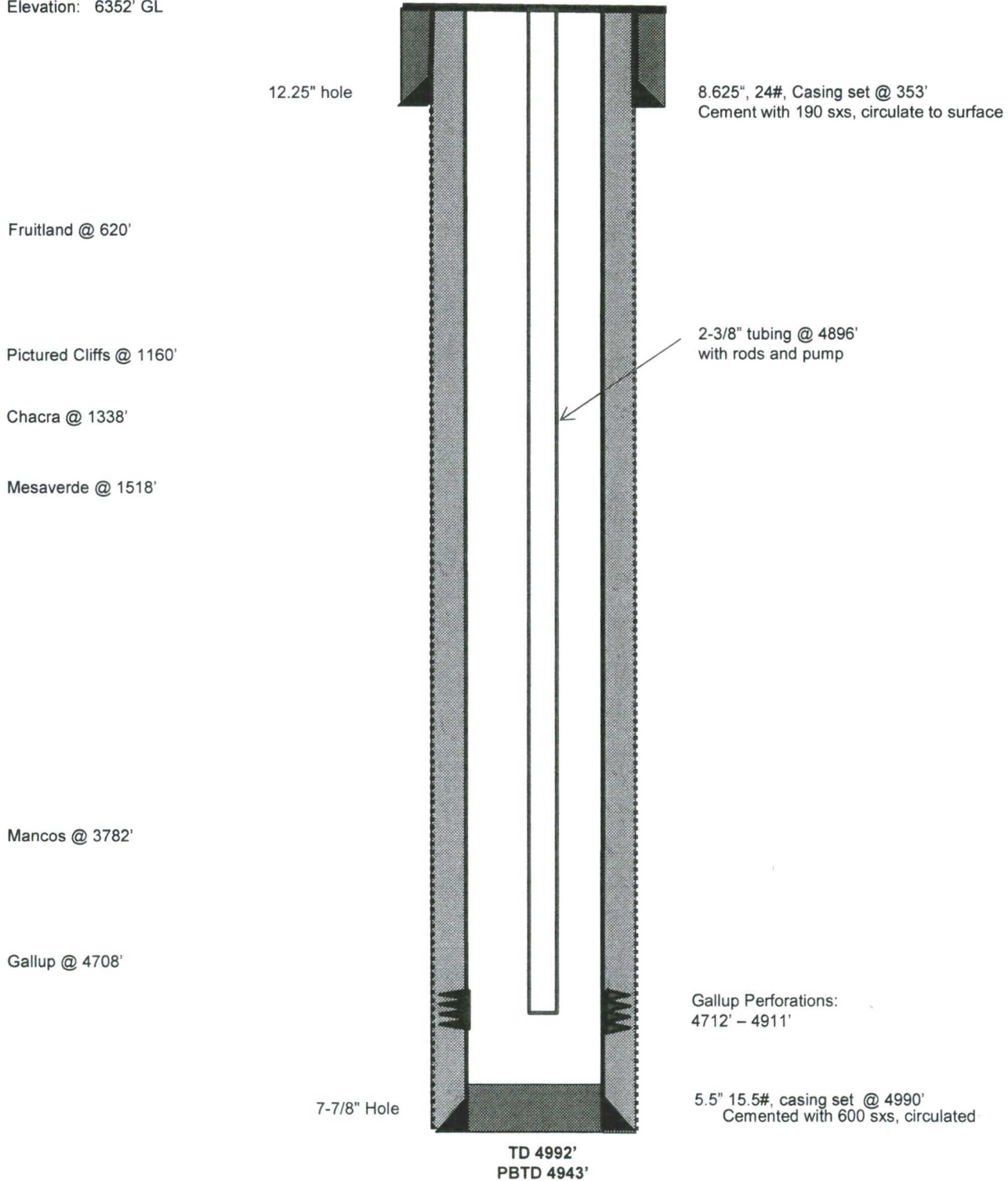
Spud: 2/28/85

Completion: 4/4/85

Elevation: 6352' GL

330' FSL, 2310' FEL, Section 15, T-25-N, R-12-W, San Juan County, NM

Lat: _____ N / Lat: _____ W, API #30-045-26219



Carson Unit 15 #34

Proposed P&A

Bisti Lower Gallup

Today's Date: 5/2/18

Spud: 2/28/85

Completion: 4/4/85

Elevation: 6352' GL

330' FSL, 2310' FEL, Section 15, T-25-N, R-12-W, San Juan County, NM

Lat: _____ N / Lat: _____ W, API #30-045-26219

Plug #4: 670' - 0'
Class G cement, 78 sxs

12.25" hole

8.625", 24#, Casing set @ 353'
Cement with 190 sxs, circulate to surface

Fruitland @ 620'

Pictured Cliffs @ 1160'

Chacra @ 1338'

Mesaverde @ 1518'

Plug #3: 1568' - 1110'
Class G cement, 60 sxs

Mancos @ 3782'

Plug #2: 3832' - 3732'
Class G cement, 18 sxs

Gallup @ 4708'

Plug #1: 4662' - 4562'
Class G cement, 18 sxs

Set CR @ 4662'

Gallup Perforations:
4712' - 4911'

7-7/8" Hole

5.5" 15.5#, casing set @ 4990'
Cemented with 600 sxs, circulated

TD 4992'
PBD 4943'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Carson Unit 15 #34

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set plug #3 (1970 – 1134) ft. to cover the Mesaverde and PC tops. BLM picks top of Mesaverde at 1920 ft. BLM picks top of Pictured Cliffs at 1184 ft.
 - b) Set plug #4 (923 - surface) ft. to cover the Fruitland top. BLM picks top of Fruitland at 873 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.