Form 3 160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

	MOTICES AND KELOKT	SON WELLS JUL 23 2013	SF-065557-A
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
	ICATE – Other instru	Bureau of Land Managractions on reverse side	7. If Unit or CA/Agreement, Name and/or N
Type of Well  Oil Well  Gas Well	Other		8. Well Name and No.
2. Name of Operator			Cornell #3R
pic Energy, LLC			9. API Well No.
a. Address		3b. Phone No. (include area code)	30-045-29539
415 East Main, Farmington, NM 87402		505-327-4892	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Descriptio			Fulcher Kutz, Pictured Cliffs
450' FSL & 1190' FEL; Section 1, T29N, R12W			11. County or Parish, State
			San Juan County, NM
12. CHECK APPR	OPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Production Fracture Treat Reclamatic	(Start/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Recomplet  Plug and Abandon Temporari	e Other
Final Abandonment Notice	Convert to Injection	Plug Back Water Disp	posal
If the proposal is to deepen direction	ally or recomplete horizontally, given will be performed or provide the	ve subsurface locations and measured and true he Bond No. on file with BLM/BIA. Require	y proposed work and approximate duration thereof. vertical depths of all pertinent markers and zones and subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has
Following completion of the involved Testing has been completed. Final A determined that the site is ready for final	operations. If the operation result Abandonment Notices shall be filed al inspection.)	ts in a multiple completion or recompletion in d only after all requirements, including reclan	a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has
determined that the site is ready for this	ar inspection.)	ts in a multiple completion or recompletion in d only after all requirements, including reclan the Cornell #3R on July 13, 2018 as fo	
Epic Energy, LLC, permanent Removed rods/pump and tubin After pumping the 1st bbl of c	lly plugged and abandoned the sement, dropped 36 ea. 1.3 Si. Bled off pressure and cut ker and placed additional 3 sin.	he Cornell #3R on July 13, 2018 as for ed injection rate w/ 20 bbls of water. G ball sealers with the following 5 bb off well head. Topped Out 2 casing	
Epic Energy, LLC, permanent Removed rods/pump and tubin After pumping the 1st bbl of c Pressured up to max of 500 ps cement. Welded on P&A mar Location ready for reclamation Note: P&A job witnessed by N	ly plugged and abandoned the segment, dropped 36 ea. 1.3 Section Bled off pressure and cut sker and placed additional 3 section.  Mr. Casey w/ BLM	the Cornell #3R on July 13, 2018 as for ed injection rate w/ 20 bbls of water. For ball sealers with the following 5 bbls off well head. Topped off 2 chairs at (3.54 cf) of Class B around 7" casin AUG	Pumped a total of 240 sx (283 cf) of Class B of ls of cement. Filled casing from perforations (surface casing armilles) with ~ 2 sx (2.36 cf) g and P&A marker. Removed all surface equi
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which would enlite the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United Seles firstitious or fraudulent statements or representations as to any matter within its jurisdiction.