District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is 2010 Afton Place, Farmington, NM 87401,							
haraby requests an avecation to Dula 10 15 19 12 for Thirty							
hereby requests an exception to Rule 19.15.18.12 for	ntil						
September 9 , Yr 2018, for the following described tank battery (or LACT): API 30-045-35633 Name of Lease Athena 2308 14L 2H Name of Pool Basin Mancos	API 30-045-35633						
Location of Battery: Unit Letter <u>L</u> Section <u>14</u> Township <u>23N</u> Range <u>8W</u>							
Number of wells producing into battery3							
B. Based upon oil production ofbarrels per day, the estimated * volume							
of gas to be flared isMCF; Value\$2,049per day.							
C. Name and location of nearest gas gathering facility: Chaco 2-0 CDP (WFC) Sec: 33Twnshp: 24N Rge: 8W Turtle Mountain DCP WPX (WFC) Sec: 09 Twnshp: 23N Rge: 8W	Chaco 2-0 CDP (WFC) Sec: 33Twnshp: 24N Rge: 8W						
D. Distance Built Estimated cost of connection	Distance Built Estimated cost of connection						
E. This exception is requested for the following reasons: LOGOS request an emergency flare for	This exception is requested for the following reasons: LOGOS request an emergency flare for						
Athena 2308 14L 2H starting 8/9/2018 for 30 days, due to the Frac activity on the Athena 2308 14L 3	Athena 2308 14L 2H starting 8/9/2018 for 30 days, due to the Frac activity on the Athena 2308 14L 3H						
that caused a high nitrogen level in WFC pipeline.							
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation							
Division have been complete to the best of my knowledge and belief. Approved Until 9-9-2018	_						
Signature By Cherly							
ited Name Title SUPERVISOR DISTRICT #3							
& Title Marie E. Florez Regulatory Specialist E-mail Address mflorez@logosresourcesllc.com Date 5.13.18	_						
Date 8/9/2018 Telephone No. 505-787-2218							

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.







2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: Cust No:

N2180056 46600

Well/Lease Information

LOGOS OPERATING

Well Name:

ATHENA 2308 14L 2H

County/State:

NEW MEXICO

Location:

Formation:

Meter Number:

Foreman:

BRYAN LOVATO

GPA Standard:

GPA 2261-14

GC: SRI Instruments 8610 Last Cal/Verify:

Source:

Well Flowing: Yes

Pressure: Flow Temp:

118 80 F 68 F

Meter Run

Ambient Temp:

Sample Method: Purge & Fill Date Sampled: 8/8/2018

Time Sampled:

6:09 AM

Sampled By:(Co.) CHENAULT

Sampled By:

DAVE SAYLOR

Remarks:

Analysis

8/8/2018

Component:	Mole%:	Un-normalized Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	28.566	27.485	3.1538	0.00	0.2763
Methane	42.571	40.958	7.2425	429.97	0.2358
CO2, C2-C6+	28.863	27.770	8.2083	668.46	0.4224
Total	100.000	96.213	18.6046	1098.43	0.9345

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

COMPRESSIBLITY FACTOR

(1/Z):

0.9962

CYLINDER #:

6035

BTU/CU.FT IDEAL:

1101.0

CYLINDER PRESSURE:

124

BTU/CU.FT (DRY REAL) CORRECTED FOR (1/Z):

1105.1

ANALYSIS DATE:

8/8/2018

BTU/CU.FT (WET REAL) CORRECTED FOR (1/Z):

1085.8

ANALYZED BY:

Dawn Blassingame

REAL SPECIFIC GRAVITY:

0.9376

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

^{**@ 14.730} PSIA & 60 DEG. F.