

Amended

Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

JUL 2 0 2019 14

 9. Lease Serial	140.	NMNM18463	

SUNDRY N Do not use this t		6. If Indian, Allottee or Tribe Name						
abandoned well.	Use Form 3160-3 (A	PD) for such	proposal	<b>s</b> nd Mana	gement			
SUBMIT IN	2		7. If Unit of CA/Ag	reement, Name and/or No.				
1. Type of Well	Vell Other				Well Name and N	lo.		
✓ Oil Well Gas V			8. Well Name and No. HEROS 2308 09L 4H					
2. Name of Operator LOGOS Operation				9. API Well No. 30-045-35847				
2010 Alton Flace			o. (include area code)		10. Field and Pool o	r Exploratory Area		
Farmington, NM 87401 (505) 787-			3		Nageezi Gallup			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State				
1476 FSL & 300 FWL, NW/SW, L		San Juan County, NM						
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDI	CATE NATUR	E OF NOTI	CE, REPORT OR O	THER DATA		
TYPE OF SUBMISSION		TY	PE OF ACT	TION				
Notice of Intent	Acidize	Deeper	1	Prod	uction (Start/Resume	Water Shut-Off		
	Alter Casing	Hydrau	lic Fracturing	Recla	amation	Well Integrity		
✓ Subsequent Report	Casing Repair	New C	onstruction	Reco	mplete	<b>✓</b> Other		
	Change Plans		nd Abandon	Temp	orarily Abandon	Production Casing Report		
Final Abandonment Notice	Convert to Injection	Plug Ba	ack	Wate	r Disposal			
the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has bee completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  05/28/18 PSI tested 7" casing @ 1500psi for 30mins - Good Test. RIH tagged @ 5920'. DO & CO cmt to 5983'. Drill 6-1/8" Production lateral. 05/29/18 Cont direction drill w/6-1/8" bit. TD 6-1/8" hole @ 10,533' TMD, 5026' TVD at 22:15hr on 05/29/18. 05/30/18 Circ to TD. LD dir tools. RU csg crew. RIH w/106jts 4-1/2" 11.6#, P-110, LT&C liner & land @ 10,511' w/FC @ 10,467', LC @ 10,466', Alpha tool @ 10,438. TOL @ 5835'. Circ.  RU cementers. Preflushed w/10bbls FW, 40bbls Tuned Spacer. Pumped 440sx (107bbls, 601cf) Varicem cmt. Drop DP dart & displace w/144bbls FW,								
bumped plug @ 22:59hr on 05/	30/18 & circ 25bbls cmt to	surface. RD ce	ementers ALD	OP & sting	e, Install bg hang	CORD		
5/31/18 ND BOP. RR @ 06:00	hr.				0.0 0040			
				JU	L 3 U 2018			
NW	000				///-			
	0010			/	TON FIELD OI	FFICE		
	03 2018		By	/:/_	#	9		
DISTRI	CT III				1			
14. I hereby certify that the foregoing is	true and correct. Name (Prin	nted/Typed)						
Marie E. Florez			Regulatory Specialist Title					
Signature \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	D	Date 07/19/2018						
	THE SPACE	FOR FEDER	RAL OR ST	ATE OF	CE USE			
Approved by								
3			Tielo			Data		
Conditions of approval, if any, are attach	ed Approval of this notice d	oes not worrant a	Title			Date		
conditions of approval, it ally, are attach	a. Approvar of this house to	oes not wantant of	· 1					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.



Office