Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG	0	9	2013 FORM APPROVED
			OMB No. 1004-0137
			Expires: July 31, 2010

OMB No. 1004-013
Expires: July 31, 201

	OMB No. 1004-013
	Expires: July 31, 201
5. Lease Serial No.	office
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				Fa Burea	5. Lease Serial No. NMNM03188		
Do not use	DRY NOTICES AND REP this form for proposals well. Use Form 3160-3 (A		6. If Indian, Allottee or Tribe Name				
	BMIT IN TRIPLICATE - Other ins	structions on pa	ge 2.		7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well X				8. Well Name and No. San Juan 29-5 Unit 22			
2. Name of Operator	Hilcorp Energy Compa	anv			9. API Well No. 30-039-07659		
3a. Address 382 Road 3100, Aztec, N	3b. Phone No.	(include area c 5-599-3400	,	10. Field and Pool or Exploratory Area Gobernador PC/Blanco Mesaverde			
4. Location of Well (Footage, Sec., T., R Surface Unit L (N'	WL, Sec. 8,	T29N, R05	5W	11. Country or Parish, State Rio Arriba , New Mexico			
12. CHECK T	HE APPROPRIATE BOX(ES)	TO INDICAT	E NATURE	OF NO	TICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	,		TYPE	OF AC	CTION		
Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture T New Cons			Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A			Temporarily Abandon Water Disposal		
6/15/18 TOOH w/2-3/8" f RU W/L. Run CBL. RD W 6/18/18 (Verbal approva w/retrieving tool & TOOH	NU BOP & PT, test good.	4178'. Circ h (1) & Brando (1/7" CIBP, se	ole clean v in Powell et @ 3855'.	v/fresh (NMO) Load	wtr. PT RBP & csg to 6	7" CIBP @ 3855') TIH BP to 600#, test good.	
	sx Class G neat cmt (41.1 og clean, recovered 2 bbls				SDON.		
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Ty	ped)	/		CONTINUED o	n Page 2	
Tammy Jones	Ti	Title Operations/Regulatory Technician - Sr.					
Signature Tammy	Di	Date 8/9/2018					
y	THIS SPACE FO	R FEDERA	L OR STA	TE OF	FICE USE		
Approved by Conditions of approval, if any, are attacl	ned Approval of this notice does no	f warrant or certi		itle		Date	
Conditions of approval, if any, are attact that the applicant holds legal or equitable entitle the applicant to conduct operation	e title to those rights in the subject le		-	office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6/20/18 RU W/L. Run CBL across sqz, TOC @ 3232'. (Verbal approval from Jack Savage (BLM) & Brandon Powell (NMOCD) to proceed with witnessed MIT & PC recomplete) TIH w/6.25" junk mill, tag cmt & drill out CICR. Tag CIBP @ 3855'. Circ csg clean. SDON.

6/21/18 TOOH w/mill. PT csg & chart to 560#/30 mins, test good (witnessed by Jonathan Kelly, NMOCD). TIH w/CIBP to 3775', multiple attempts to set failed. Pull up to 3701' & set CIBP (notified Brandon Powell NMOCD, of CIBP set depth), plug good. PT csg to 3000#/30 mins, test good. TOOH. ND BOP. NU WH. RD. Rig released.

7/17/18 ND WH. NU 5K frac stack. RU W/L. TIH & tag CIBP @ 3701'. PT csg & frac stack to 3000#/30 mins, test good. Perf Pictured Cliffs @ 3510-3558' (2 SPF) for a total of 98, 0.34" dia holes. RD W/L.

7/24/18 RU Frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Pictured Cliffs w/150,000# 20/40 sand & 42,010 gal slk water & 1.22 million SCF N2 70 quality. avg rate = 40 BPM, avg PSI = 1511. RD frac crew. Open well on flowback with 50/64" choke.

8/3/18 MIRU. RU W/L. TIH & set isolation plug @ 3480'. RD W/L. ND frac stack. NU BOP & PT, test good. TIH w/6-1/4" mill, tag CBP @ 3480'. SDON.

8/4/18 Swivel up & est circ. D/O isolation plug @ 3480'. Circ well clean. TIH tag fill & CO to CIBP @ 3701'. D/O CIBP @ 3701' & 3855'. TIH to 4150'. SDON.

8/5/18 Clean out to PBTD @ 7567'. Unload & dry up well. TOOH w/6-1/4" mill. TIH w/BHA & land 181 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 5701', SN @ 5699'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde commingle under DHC4042AZ.

