

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 15 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF-079298B	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,		6. If Indian, Allottee or Tribe Name	
Other: RECOMPLETE - Record Clean-up to include Cliffhouse perfs		7. Unit or CA Agreement Name and No. San Juan 28-7 Unit	
2. Name of Operator Hilcorp Energy Company		8. Lease Name and Well No. San Juan 28-7 Unit 128G	
3. Address 382 Road 3100, Aztec, NM 87410		9. API Well No. 30-039-27001	
3a. Phone No. (include area code) (505) 599-3400		10. Field and Pool or Exploratory Blanco Mesaverde	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit K (NESW), 1890' FSL & 2280' FWL At top prod. Interval reported below O (SWSE) 577' FSL & 2274 FEL At total depth Same as above		11. Sec., T., R., M., on Block and Survey or Area Sec. 12, T27N, R07W, NMPM	
14. Date Spudded 7/1/2002		15. Date T.D. Reached 7/22/2002	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6637' GL	
18. Total Depth: 8070'		19. Plug Back T.D.: 7980'	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR OTH	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		22. Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
22. Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12-1/4"	9-5/8" J-55	36#	0	252'		115 sx		0	
8-3/4"	7" J-55	20#	0	3818'		791 sx		0	
6-1/4"	4.5 K-55	11#	0	8070'		320 sx		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7901'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5770'	5882'	1/2 SPF	0.34"	35	Open
B) Cliffhouse	5234'	5304'	1SPF	0.34"	35	Open
C)						
D) TOTAL					70	

Depth Interval	Amount and Type of Material
5770'-5882'	Frac'd w/ 65Q 25# Linear Foam, 55,000# Brady Sand, 45,000# 16/30 AZ sand, 1,280,000 scf N2 & 1267 BBL Fluid
5234' - 5304'	Frac'd w/ 65Q 25# Linear Foam, 96,000# 16/30 AZ sand, 994,289 scf N2 & 825 bbl Fluid

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/26/2002	9/10/2002	24	→	9	1122	20			Flows from Well
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2	170 psi	420 psi	→					Producing	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD

AUG 21 2013

FARMINGTON FIELD OFFICE

By:

SEP 06 2013

DISTRICT III

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose	0	1158'	White, cr-gr ss	Ojo Alamo	2626'
Nacimiento	1158'	2447'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2700'
Ojo Alamo	2447'	2605'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3158'
Pictured Cliffs			Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3465'
Lewis			Shale w/ siltstone stringers		
Chacra			Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4501'
Cliffhouse			Light gry, med-fine gr ss, carb sh & coal	Cliffhouse	5210'
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	5310'
Point Lookout			Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5779'
Mancos			Dark gry carb sh.		
Gallup			Lt. gry to brn calc carb micac glauc silts & very fine gry gr ss w/ irreg. interbed sh.	Gallup	7067'
Greenhorn			Highly calc gry sh w/ thin lmst.	Greenhorn	7731'
Dakota			Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands clay & shale breaks	Dakota	7798'

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well producing from the Basin Dakota & Blanco Mesaverde.
This report is for record clean up to include the Cliffhouse perforations.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Christine Brock

Title

Operations/Regulatory Technician - Sr.

Signature

Christine Brock

Date

8/14/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.