

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 25 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW) 1890' FSL & 2280' FWL, Sec. 12, T27N, R07W

Bottomhole Unit O (SWSE) 577' FSL & 2274' FEL, Sec. 12, T27N, R07W

5. Lease Serial No.

NMSF-079298B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-7

8. Well Name and No.

San Juan 28-7 Unit 128G

9. API Well No.

30-039-27001

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

Payadd

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/29/2018 MIRU BD well. ND WH, NU & PT BOP. Test-Good. TOOH 2-3/8" J-55 tbg. Shut in & secure well, SDFD.

7/2/2018 PU string mill & TIH picking up 2-3/8" L-80 tbg to 5850'. TOOH w/ tbg. Shut in & secure well, SDFD.

7/3/2018 RU WRLN. RIH w/ 4-1/2" Gauge ring. RIH & set CIBP @ 5756'. TIH & set pkr @ 5726'. PT CIBP to 1500 psi, Test-Good. Release pkr @ 5726'. TOOH w/ production tbg. Shut in & secure well, SDFD.

7/5/2018 RU WRLN, Run CBL from CIBP @ 5756' to Cliffhouse pers @ 5304'. Perf Menefee w/ 26 shots, 34 diam, 1spf @ 5343', 5348', 5359', 5436', 5446', 5463', 5470', 5486', 5499', 5512', 5520', 5532', 5558', 5582', 5589', 5599', 5610', 5666', 5668', 5676', 5704', 5715', 5720', 5722', 5743', 5747'. POOH w/ WRLN. RIH & set pkr @ 5318'. RD WRLN. Pump pkr fluid down 7" csg. Shut in & secure well, SDFD.

ACCEPTED FOR RECORD

JUL 30 2018

FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Christine Brock

Title **Operations/Regulatory Technician - Sr.**

Signature 

Date **7/25/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

JUL 30 2018

DISTRICT III

7/6/2018 PU seal assembly for permapak pkr, 2-3/8" tbg & ASX-1 pkr. XN nipple w/ tested plug in place & TIH picking up tbg. Permapak pkr set @ 5318' SLM, ASX-1 pkr set @ 5180' SLM. ND BOP, NU Frac Stack. PT annulus to 1000 psi for 10 minutes. Test-Good. RU Antelope. Load & PT frac string & frac stack to 8000 psi. Chart tested for 30 min. Test-Good. RD Antelope. SDFD

7/9/2018 RU WRLN. Punch hole in disk on plug. Retrieve plug in nipple @ 5307'. RD, SIW. RR Rig @ 10:00 hrs.

7/17/2018 MIRU Frac & N2 equipment. Well shut in, SDFD.

7/18/2018 Finish RU operations, RU Protechnics. Test fluid lines to 9,200 psi. Test-Good. Test N2 pumps/lines to 9,550 psi. Test-Good. Acidize Menefee w/ 500 gal 15% HCL. Frac Menefee w/ 106,100 gals of 65 to 70 Quality Water frac G 20# N2 Foam, 150,720 #'s 20/40 AZ sand. Traced sand staged w/ Iridium-192. 1,507,757 scf N2, 29 BBLs fluid flush. Shut in & secure well. RD frac, N2 & tracer equipment. RU FB. MIRU Baywater 104 @ 16:00. Release well to FB crew. FB overnight.

7/19/2018 RD FB. ND frac stack. NU BOP. RU PT BOP. Test-good. PU pwr swivel. RU wellcheck. PT blind rams & pipe rams to 500 psi (low) & 2000 psi (high) for 10 min. RD wellcheck. **Unset frac pkr @ 5180'**. Pull tbg hanger. PU 3-3/4" mill & bit sub. Tally & PU tbg. Shut in & secure well. SDFD.

7/20/2018 Cont. PU tbg. Tagged permapak pkr @ 5318'. PU pwr swivel. KI air & establish circ. **DO permapak pkr @ 5318'**. PU tbg. Tag fill @ 5715' (41' of fill). KI air & establish circ. CO fill & pkr remain to 5756'. DO CIBP @ 5756'. PU tbg & tag fill @ 7943' (47' of fill). TOH to above perfs. Shut in & secure well, SDFD.

7/21/2018 TIH w/ tbg. Tag fill @ 7943' (47' of fill). PU pwr swivel. KI air & establish circ. KI pwr swivel. Mill out plug parts & hard fill from 7943' to 7990' (PBSD). Returns down to a trace of sand per 5 gal bucket. LD pwr swivel. TOH w. tbg. LD Drill out BHA. PU production BHA. Broach & TIH w. tbg. **Land 243 jts 2-3/8" L-80 tbg @ 7905' w/ seat nipple @ 7903'**. ND BOP, NU WH, Plumb surface equipment. PT tbg with air to 500 psi. Test-Good. Pumped off expandable check at 1050 psi. Unloaded well. RDRR @ 23:00.

This well is still producing as a MV/DK commingled under DHC-840-0.