

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM30015

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CARRACAS 19B 10-1ST

2. Name of Operator

SOUTHLAND ROYALTY COMPANY LLC

Contact: CONNIE BLAYLOCK

E-Mail: cblaylock@mspartners.com

9. API Well No.
30-039-27565

3a. Address

400 W 7TH ST
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 817-334-7882

10. Field and Pool or Exploratory Area
BASIN DAKOTA

Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T32N R4W 1489FSL 1360FEL
36.969041 N Lat, 107.295317 W Lon

11. County or Parish, State

RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

SRC would like to submit the attached updated plat for CARRACAS 19B #10-1ST.

The footage calls on the surface location have changed from 1350' FEL and 1510' FSL to 1360' FEL and 1489' FSL.

NMOCB

AUG 10 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #428045 verified by the BLM Well Information System
For SOUTHLAND ROYALTY COMPANY LLC, sent to the Farmington
Committed to AFMSS for processing by VIRGINIA BARBER on 08/07/2018 ()

Name (Printed/Typed) CONNIE BLAYLOCK

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 07/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

AFM-minerals

AUG 07 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCB

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 86240
Phone: (575) 393-6161 Fu: (575) 393-0720

DISTRICT II
611 S. Flint St., Artesia, N.M. 66210
Phone: (575) 748-1263 Fu: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 67410
Phone: (505) 334-6178 Fu: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3480 Fu: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-27565		¹ Pool Code 71629	¹ Pool Name BASIN FRUITLAND COAL
• Property Code 314447	"Property Name CARRACAS 19B		• Well Number 10-1ST
⁷ GRID No. 370292	• operator Name SOUTHLAND ROYALTY CO., LLC		• Elevation 7369'

¹⁰ Surface Location

UL or lot no.	Section	To 1/4ship	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
J	19	32N	4W		1489'	SOUTH	1360'	EAST	RIO ARriba

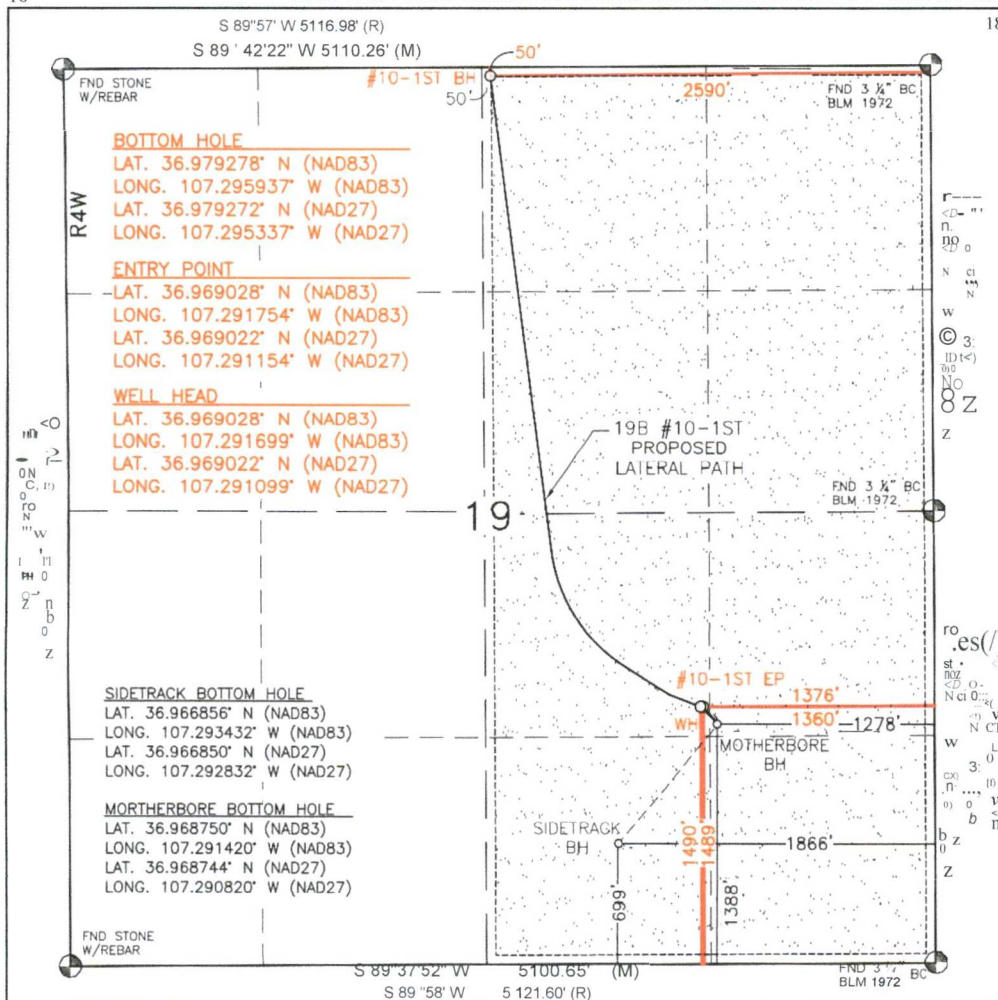
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	To 1/4ship	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	32N	4W		50'	NORTH	2590'	EAST	RIO ARriba

¹¹ Dedicated Acres E/2 SEC. 19 320.00 ACRES	• Joint or Infill	" Consolidation Code	• order No. R-13119
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



¹⁸ 11 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Connie Blaylock 08/14/18
Signature Date

Connie Blaylock

Printed Name

cblaylock@mspartners.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 3, 2018

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number

11393

1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1233 Fax: (575) 748-9720

1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
30-039-27565	71599	BASIN DAKOTA
⁴ Property Code	⁵ Property Name	⁶ Well Number
314447	CARRACAS 19B	10-1ST
⁷ GRID No.	⁸ Operator Name	⁹ Elevation
370292	SOUTHLAND ROYALTY CO., LLC	7369'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	19	32N	4W		1489'	SOUTH	1360'	EAST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	32N	4W		50'	NORTH	2590'	EAST	RIO ARRIBA

¹² Dedicated Acres E/2 SEC. 19 320.00 ACRES	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-13119
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS APPROVED BY THE DIVISION

16

18	17	OPERATOR CERTIFICATION
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Date _____

Connie Blaylock
Printed Name

cblaylock@mspartner.com
E-mail Address

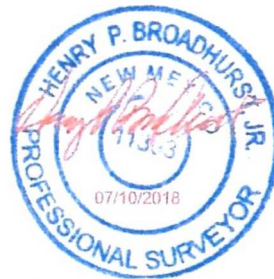
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 3, 2018

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number

11393

Pickford, Katherine, EMNRD

From: Connie Blaylock <cblaylock@mspartners.com>
Sent: Thursday, August 16, 2018 8:23 AM
To: Pickford, Katherine, EMNRD
Subject: RE: Plats with Proposed Lateral Path CARR 19B10-1ST

Hi Kate,

Per our phone conversation, I have copied an email chain between SRC Operations Engineer- Chris Arnold, SRC Reservoir Engineer-Robert Cepero, and the surveyor- Glen Russell, with reference to the updated survey lines for the Carracas 19B10:

*From: Robert Cepero
Sent: Thursday, August 16, 2018 8:47 AM
To: Chris Arnold; Connie Blaylock
Subject: RE: Plats with Proposed Lateral Path CARR 18B3-1ST & CARR 19B10-1ST*

That is correct,

That is something we noticed early on that caused us to question the accuracy of the old plat. Please see our surveyors correspondence below.

*From: glen russell [<mailto:glen.russell@ccinm.com>]
Sent: Wednesday, July 11, 2018 10:46 AM
To: Robert Cepero
Cc: Mike Howe
Subject: RE: Carracas 18B and 19B - C102's*

Robert,

My apologies, the footage from the south line of Section 18 was, in fact 755', not 775'; a typo on my part.

*My survey of **Section 19** and the footages from those Section Lines to the Well Head are accurate. I question the accuracy of a survey that shows footages to Section Lines that show no bearings along the Section Lines and the distances along the Section Lines are EXACTLY the same as platted by the GLO in 1907.*

Sorry for any inconvenience.

*From: Chris Arnold
Sent: Thursday, August 16, 2018 8:42 AM
To: Connie Blaylock
Cc: Robert Cepero
Subject: RE: Plats with Proposed Lateral Path CARR 18B3-1ST & CARR 19B10-1ST*

Connie,

It is my understanding that when the surveyor was sent to confirm surface locations, these are the measured section line distances to the wellhead. Because they did not exactly match what was on file with the old plats, we decided to submit

our most up-to-date surveys. I can't explain why the old numbers don't match the new numbers but the new numbers are what we plan to use to make sure we stay within our boundaries.

Robert – does that sound accurate?

Thanks,

*Chris Arnold
Operations Engineer
MorningStar Partners, L.P. • Southland Royalty Company LLC
400 West 7th Street | Fort Worth, TX 76102
Office: 817-334-8033 | Cell: 214-708-2908*



MORNINGSTAR
PARTNERS

From: Pickford, Katherine, EMNRD [mailto:Katherine.Pickford@state.nm.us]
Sent: Wednesday, August 15, 2018 4:14 PM
To: Connie Blaylock
Subject: RE: Plats with Proposed Lateral Path CARR 18B3-1ST & CARR 19B10-1ST

Hi Connie,
I have received the new C-102s for these wells.
Can you explain why the surface hole location for the Carracas 19B 10 has changed so drastically since it was first drilled?
We have the SHL at 1510 FSL and 1350 FEL, as you show on your initial sundry for this work.
The new C-102, however shows 1489 FSL and 1360 FEL.
Also, be aware that these laterals will require NSLs, depending on how deep in measured depths your perfs go.
Thanks,
Kate

From: Connie Blaylock <cblaylock@mspartners.com>
Sent: Tuesday, August 14, 2018 3:08 PM
To: Pickford, Katherine, EMNRD <Katherine.Pickford@state.nm.us>
Cc: Chris Arnold <carnold@mspartners.com>
Subject: Plats with Proposed Lateral Path CARR 18B3-1ST & CARR 19B10-1ST

Hi Kate,
Please see the attached plats for the Carracas 19B10-1ST and Carracas 18B3-1ST that have been updated with the lateral path per your request.
You should receive the hard copies FEDEX in the morning.
Please approve as soon as possible.

Thank you,

Connie Blaylock

MorningStar Partners, L.P. | Cross Timbers Energy, LLC | Southland Royalty Company, LLC
400 West 7th Street | Fort Worth, Texas 76102
Direct Line: 817.334.7882
cblaylock@mspartners.com