Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 15 2018

FORM APPROVED

OMB N	0.	1004-	0137
Expires:	Ju	ly 31,	2010

				Expires:	July	31,	2
	5 Leas	Serial 1	No				

Bureati			NMNM012698			
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Na	me		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						
			15.			
1. Type of Well	BMIT IN TRIPLICATE - Other instruction	s on page 2.		7. If Unit of CA/Agreement, Nan	ne and/or No.	
Oil Well	Gas Well Other			9 Wall Name and No		
On wen	das weii Ottiei			8. Well Name and No. San Juan 29-6 Unit 17C		
2. Name of Operator				9. API Well No.		
	Hilcorp Energy Company			30-039-27599		
3a. Address 382 Road 3100, Aztec, NM 87410		one No. (include area cod 505-599-3400	ie)	 Field and Pool or Exploratory Area Gobernador PC/Blanco Mesaverde 		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface Unit O (SWSE) 500'FSL & 1900' FEL, Sec.		ac 1 T29N R06W	V	11. Country or Parish, State Rio Arriba	New Mexico	
			•	No Amba ,		
12. CHECK T	HE APPROPRIATE BOX(ES) TO IN	DICATE NATURE C	OF NO	TICE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE C	OF AC	TION		
Notice of Intent	Acidize De	eepen	P	roduction (Start/Resume)	Water Shut-Off	
	Alter Casing Fr	acture Treat	R	eclamation	Well Integrity	
X Subsequent Report	Casing Repair No	ew Construction	X R	ecomplete	Other	
6	Change Plans Pl	ug and Abandon	T	emporarily Abandon		
Final Abandonment Notice	Convert to Injection Pl	ug Back	W .	later Disposal		
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 6/27/18 MIRU. ND WH. NU BOP & PT, test good. Pull tbg hanger. TOOH w/2-3/8" tbg. TIH w/4.5" csg scraper & 3-3/4" bit to 4094'. TOOH w/csg scraper & bit. Kill well w/30 blls wtr treated w/biocide. TIH w/4.5" cIBP set @ 3600'. Load hole w/wtr. SDON. 6/28/18 PT CIBP & 4.5" csg to 2000#/20 mins, test good. TOOH. ND BOP. NU test flange. PT 4.5" csg & CIBP to 4000#/30 mins, good test. ND test flange. NU WH. SI well. RD. Rig released. 7/17/18 ND WH. NU 5K frac stack. PT csg & frac stack to 4000#/30 mins, test good. 7/18/18 RU W/L. Perf Pictured Cliffs @ 3410-3444' (2 SPF) for a total of 70, 0.33" dia fibles RDW/L. CONTINUED on Page 2 AUG 2 8 2018						
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)					
Tammy Jones	STRICT III	Title Operati	ions/R	egulatory Technician - Sı	·.	
Signature Tammy Jany Date 8/15/2018						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
		Titl	е		Date	
	ned. Approval of this notice does not warrant e title to those rights in the subject lease which as thereon.		ĭce			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7/25/18 RU Frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Pictured Cliffs w/149,980# 20/40 sand & 33,600 gal 20# Inr gel & 1.05 million SCF N2 70 quality, avg rate = 40 BPM, avg PSI = 2447. RD frac crew.

8/10/18 MIRU. RU flowback crew. Flow well on 3/4" choke overnight.

8/11/18 RU W/L. TIH & set isolation plug @ 3380'. RD W/L. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit, tag CBP @ 3380'. Swivel up & est circ. D/O isolation plug @ 3380'. Circ well clean. TIH tag fill & CO to CIBP @ 3600'. D/O CIBP @ 3600'. SDON.

8/12/18 TIH, tag fill @ 5722'. Clean out fill to 5804' (PBTD @ 5890'). Unload & dry up well. TOOH w/3-3/4" bit. TIH w/BHA & land 179 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 5637', SN @ 5635'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde commingle under DHC4046AZ.