Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

NMSF078277

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
shandanad wall Has Form 2160 2 (ADD) for such proposals	

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well NMOCD Oil Well X Gas Well 8. Well Name and No. San Juan 29-5 Unit 7B 9. API Well No. 2. Name of Operator Hilcorp Energy Company 30-039-29332 3a. Address 10. Field and Pool or Exploratory Area Gobernador PC/Blanco Mesaverde 382 Road 3100, Aztec, NM 87410 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Unit G (SWNE) 2200'FNL & 1600' FEL, Sec. 7, T29N, R05W Rio Arriba **New Mexico** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Plug Back Final Abandonment Notice Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 6/13/18 MIRU. ND WH. NU test valve & BOP. PT to 1500#, test good. Pull tbg hanger. TOOH w/2-3/8" tbg. TIH w/3-3/4" bit & csg scraper to 4019'. TOOH w/csg scraper & bit. SDON. 6/14/18 TIH w/4.5" CIBP set @ 3675'. Circ hole w/wtr & biocide. PT 4.5" csg & CIBP to 2050#/20 mins, test good. Load hole & PT csg & test valve to 4000#/30 mins, test good. ND BOP & test valve. NU WH. RD. Rig released 7/16/18 ND WH. NU 5K frac stack. PT csg & frac stack to 4000#/30 mins, test good. SDON. 7/17/18 RU W/L. Perf Pictured Cliffs @ 3460-3496' (2 SPF) for a total of 74, 0.33" dia holes. RD W/L CONTINUED on Page 2 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Tammy Jones** Operations/Regulatory Technician - Sr. Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.

7/24/18 RU Frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Pictured Cliffs w/150,080# 20/40 sand & 33,200 gal 20# Inr gel & 1.04 million SCF N2 70 quality. avg rate = 40 BPM, avg PSI = 1500. RD frac crew. Open well on flowback with 3/4" choke.

8/1/18 RD flowback. SIW. MIRU. RU W/L. RU W/L. TIH & set isolation plug @ 3380'. TOOH. RD W/L. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit, tag CBP @ 3380'. Swivel up & est circ. D/O isolation plug @ 3380'. SDON.

8/2/18 Circ well clean. TIH tag fill & CO to CIBP @ 3675'. D/O CIBP @ 3675'. PUH to 3400'. SDON.

8/3/18 TIH & tag fill. Clean out to PBTD @ 5953'. Unload & dry up well. TOOH w/3-3/4" bit. SDON.

8/4/18 TIH w/BHA & land 182 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 5653', SN @ 5652'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde commingle under DHC4045AZ.