Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office , District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-29681 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-289-3
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)		San Juan 29-5 Unit 8. Well Number
1. Type of Well: Oil Well Gas	Well 🛛 Other	10C
2. Name of Operator		9. OGRID Number
HILCORP ENERGY COMPANY		372171
3. Address of Operator 382 Road 3100, Aztec, NM 87410		10. Pool name or Wildcat
		Gobernador PC/Blanco MV
4. Well Location	fort from the North line and 200 fort	form the West line
Unit Letter D 600 feet from the North line and 800 feet from the West line		
Section 16	Township 29N Range 5W 1. Elevation <i>(Show whether DR, RKB, RT, GR, etc.</i>	NMPM Rio Arriba County
	6657' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
		RK
CLOSED-LOOP SYSTEM		
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7/15/2018 – MIRU. ND WH. NU BOP & test. Good test. LD tbg hanger. TOOH w/186 jts. SIW. SDFN.

7/16/2018 – M/U 4-1/2" csg scraper, TIH to 4000'. TOOH. TIH & set CIBP @ 3850'. Load csg w/water & INT csg w/pkr fluid. PT csg to 2000# 30min. Good test. TOOH. ND BOPE. NU frac stack. PT frac stack 4000#. RU WL w/3-1/8" slick gun w/gamma ray. Perf'd Pictured Cliffs,78 holes @ 2 SPF, f/3630' – t/3668' (1 run, big hole shots, 44"). RD WL. SIW. SDFWE.

7/25/2018 – MIRU frac crew. Prime test. Foam frac'd Pictured Cliffs w/150,120# 20/40 sand & 34,793gal slickwater & 1.21 million SCF N2. 70Q. RD. RU flowback crew.

8/6/2018 – RU. Check pressures. Open well to flowback tank. Turn well over to night crew. Continue flow well to tank.

8/7/**2018** – RU WL. RIH w/4-1/2" CBP & set @ 3600'. RD WL. ND frac stack. NU BOP stack. TIH w/3-3/4" mill. D/O CBP. Tag sand @ 3745'. C/O fill to CIBP @ 3850'. SIW. SDFN.

8/8/2018 – TIH & tag 15' of sand on CIBP. C/O sand until ret's @ 1tbl spoon. D/O CIBP. TIH & tag plug @ 5870'. C/O & push plug down to 5958'. PBTD @ 6168'. TIH w/mill. SIW. SDFN.

8/9/2108 – TIH & tagged 5958'. C/O to PBTD @ 6168'. TOOH w/bit. TIH hole w/Pro BHA. No fill. **TIH & land** 176jts 2-3/8" 4.7# J-55 @ 5801', SN @ 5799'. Test tbg to 500# 15min no leak-off. Good test. Pump off check. ND BOP. NU WH. RD. Rig released.

Well is now producing as Pictured Cliffs/MesaVerde commingle under DHC 4044AZ