## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Ken McQueen Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: **Original APD 8/21/2014** Sundry Extension Date 8/1/2018

## WELL INFORMATION:

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/F
0000001211	DILECTIONE MEA	003H	ENDURING RESOURCES,	О	N	Rio Arriba	F	М	3	23	N	6 W

Conditions of Approval:

(See the below checked and handwritten conditions)

- Notify Aztec OCD 24hrs prior to casing & cement.
- ✓ Hold C-104 for directional survey & "As Drilled" Plat
- ✓ Hold C-104 for NSL, NSP, DHC,
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
  - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
  - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
  - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ✓ Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
- Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from
	the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in
	a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

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8/20/18 Date Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS in Field Office

7.09 0 1 2003

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No	
NM130875	

6. If Indian, Allottee or Tribe Name

	nis form for proposals i ell. Use Form 3160-3 (A								
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well									
	Gas Well Other				8. Well Name and No. Dilectione Mea #3H				
2. Name of Operator Enduring Resources IV, LLC.					9. API Well No. <b>30-039-31279</b>				
3a. Address 332 Cr 3100 Aztec, NM 8741	0	3b. Phone No. ( 505-636-9743	include area code	e)	10. Field and Pool or Explo Counselors Gallup - Dake				
4. Location of Well (Footage, Sec. SHL: 889' FSL & 393' FWL SE BHL: 1650' FSL & 300' FWL SI	C 3 23N 6W	1			11. Country or Parish, State Rio Arriba, NM	е			
12.	CHECK THE APPROPRIATE B	OX(ES) TO IND	ICATE NATURE	E OF NOTIC	CE, REPORT OR OTHER	DATA			
TYPE OF SUBMISSION			TYP	E OF ACTI	ON				
Notice of Intent	Acidize	Deepen		☐Production(Start/Resume)		☐ Water ShutOff			
	☐ Alter Casing	Hydraulic	Fracturing	Reclamation		☐ Well Integrity			
Subsequent Report	Casing Repair	☐ New Construction		Reco	mplete	Other APD EXTENSION			
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		Tem	porarily Abandon				
	☐Convert to Injection ☐Plug			☐Water Disposal					
provide the Bond No. on file with B completion or recompletion in a new	LM/BIA. Required subsequent report vinterval, a Form 3160-4 must be file nd the operator has determined that the Hereby requests a 1-year.	s must be filed with d once testing has be the site is ready for fi r extension or	nin 30 days following the completed. Fin nal inspection.)	g completion al Abandonm	of the involved operations. If t ent Notices must be filed only				
* Approved u	nty 9/15/19								
14. I hereby certify that the foregoi	nted/Typed)								
Lacey Granillo	Title: Permitting Specialist								
Signature			Date: <b>8/1/18</b>						
	THE SPACE	E FOR FEDE	ERAL OR ST	ATE OF	ICE USE				
Approved by	wer		Title V	F	Date	8/14/18			
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	al or equitable title to those rights	does not warrant in the subject lea	or Office	PÒ		5/1/10			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





