State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Ken McQueen Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 8/21/2014

Sundry Extension Date 8/1/2018

WELL INFORMATION:

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W	V/E
30-039-31280- 00-00	DILECTIONE MEA	004H	ENDURING RESOURCES, LLC	О	N	Rio Arriba	F	M	3	23	N	6 W	/

Conditions of Approval:

(See the below checked and handwritten conditions)

- Notify Aztec OCD 24hrs prior to casing & cement.
- ✓ Hold C-104 for directional survey & "As Drilled" Plat
- ✓ Hold C-104 for NSL, NSP, DHC,
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ✓ Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
- Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

_	
V	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from
	the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in
	a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

8/20/18 Date Form, 160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NM130875

14141230073						
6	If Indian	Allottee	or Tribe	Man		

SUBMIT	IN TRIPLICATE - Other inst	7. If Unit of CA/Agreeme	nt, Name and/or No.				
Type of Well							
⊠Oil Well	Gas Well Other			8. Well Name and No. Dilectione Mea #4H			
Name of Operator				9. API Well No. 30-039-31280			
a. Address 32 Cr 3100 Aztec, NM 87410). Field and Pool or Exploratory Area Counselors Gallup - Dakota		
Location of Well (Footage, Sec., IL: 837' FSL & 393' FWL SEC HL: 330' FSL & 300' FWL FWI	3 23N 6W			11. Country or Parish, Sta Rio Arriba, NM	te		
12. C	HECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Produ	uction (Start/Resume)	☐Water ShutOff		
Zarrouce of fineir	Alter Casing	☐ Hydraulic Fracturing	Reclamation		☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New Construction	Reco	mplete	Other APD EXTENSION		
☐Final Abandonment Notice	☐Change Plans	☐ Plug and Abandon	Temporarily Abandon				
	Convert to Injection	☐Plug Back	□Wate	r Disposal			
Final Abandonment Notice							

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources IV, LLC. Hereby requests a 1-year extension on the above mentioned well.

The original expiration date is 9/15/18 and is currently on the 2019 drill schedule.

* Approved until 9/15/19							
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
Lacey Granillo	Title: Permitting Specialist						
Signature	Date: 8/1/18						
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by							
(*Aut Vances	Title PE Date 8/14/18						
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.							

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



