

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 21 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
LOGOS Operating, LLC

3a. Address
2010 Afton Place
Farmington, NM 87401

3b. Phone No. (include area code)
(505) 787-2218

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 1975 FEL, SW/NE, O Sec 09 T28N R13W

5. Lease Serial No.
NMSF 077968

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
C J Holder 100S

9. API Well No.
30-045-31647

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

The following well was shut in more than 90 days due to down hole issues and re-delivered on 6/14/2018.

Tubing PSI: 5
Casing PSI: 65
Line PSI: 105
Initial MCF: 14

Allocation Meter: 5093
Transporter: ENT

ACCEPTED FOR RECORD

AUG 22 2018

NMOC

AUG 27 2018

DISTRICT III

FARMINGTON FIELD OFFICE

By: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Marie E. Florez

Regulatory Specialist

Title

Signature

Marie E. Florez

Date

08/21/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC



RE-DELIVERY

| | | | | | | | |
|--|--------------|--|----|-----------------------------|---|----------|-----|
| WELL NAME | | DATE <u>6/14/18</u> | | TIME | | WITNESS | |
| CJ Holder #100 S | | 6/25/2018 | | 1:10 PM | | | |
| INITIAL MCF | <u>30-14</u> | CASING PSI | 65 | TUBING PSI | 5 | LINE PSI | 105 |
| PIPELINE COMPANY | | Enterprise | | | | | |
| METER NUMBER | | 5093 | | IS THIS A CHART? | | no | |
| CDP Name & Meter # | | | | | | | |
| OIL TANK NUMBER | | | | OIL TANK NUMBER ASSIGNED BY | | | |
| OIL TANK BBL | | | | | | | |
| OIL TANK W x H | | | | | | | |
| OIL TANK STACK SIZE | | | | | | | |
| OIL TANK SN | | | | | | | |
| 2nd OIL TANK NUMBER | | NA | | OIL TANK NUMBER ASSIGNED BY | | | |
| 2nd OIL TANK BBL | | | | | | | |
| 2nd OIL TANK W x H | | | | | | | |
| 2nd OIL TANK STACK SIZE | | | | | | | |
| 2nd OIL TANK SN | | | | | | | |
| WATER TANK BBL | | 400 | | 2nd WATER TANK BBL | | | |
| WATER TANK W x H | | 12X20 | | 2nd WATER TANK W x H | | | |
| SEPARATOR TYPE | | Sep 3ph | | | | | |
| SEPARATOR STACK SIZE | | | | | | | |
| SEPARATOR Manf. | | Permain Fabrication | | | | | |
| SEPARATOR SN | | 3459-31 | | | | | |
| PUMPING UNIT (Gas or Elec) | | Electric | | | | | |
| PUMPING UNIT Motor Manf. | | Baldor Reliance motor | | | | | |
| PUMPING UNIT Motor Model | | OF2276T | | | | | |
| PIT (AGT or BGT) | | | | | | | |
| PIT SN | | NA | | | | | |
| PIT BBL | | | | | | | |
| PIT H x W | | | | | | | |
| COMMENTS | | WHY WAS WELL SHUT-IN/NOT PRODUCING? WHAT WAS DONE TO BRING BACK ON? | | | | | |
| Down hole issues. Hooked a compressor up to well and pulled on well. | | | | | | | |