Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		30.00	API NO. 45-35518	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		licate Type of Lease	
<u>District III</u> – (505) 334-6178	1220 South St. Fran	cis Dr.	STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505 6. Sta	te Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		LG-1	016	
87505 SUNDRY NOTE	CES AND REPORTS ON WELLS		ase Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLU	IG BACK TO A	ase rame of ome regreement rame	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			drunner	
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	8. We	ell Number 4G	
2. Name of Operator			9. OGRID Number	
LOGOS Operating, LLC		2894		
3. Address of Operator		10. Po	10. Pool name or Wildcat	
2010 Afton Place, Farmington	NM, 87401	Dufe	ers Point-Gallup Dakota	
4. Well Location				
Unit Letter G :	1750' feet from the FNL	line and 1725'	feet from theFELline	
Section 02		nge 08W NMPN	M County San Juan	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	7345			
			41 -	
12. Check A	ppropriate Box to Indicate Na	ature of Notice, Report	or Other Data	
NOTICE OF IN	TENTION TO:	SUBSECU	ENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	✓ ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE			_	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:	Tubing Depth Change X	
	eted operations. (Clearly state all p		ertinent dates, including estimated date	
proposed completion or reco		. For Multiple Completion	is. Attach wellbore diagram of	
proposed completion of reco	imprettorii.			
8/7/2018 MIRU. TOOH, v	// rods. ND wellhead. NU. Funct	ion test completed-Good	I test. RU. TOOH, w/ 2-7/8"	
production tubing. RU to				
8/8/2018 Continue TOOH	, w/ production tbg. TIH, w/ 2-7/	8" tbg. RU hot oil truck. I	Flushed & cleaned out tbg w/	
50bbls of water. TIH, w/ p			9	
	/8". RU to swab. swab back 26b	bl of water/paraffin. Land	ded 214jts of 2-7/8" 6.5# J-55	
			on bottom. ND BOP NU wellhead.	
	Rods & 7 of 7/8" Plain Rods. Pur			
SD & return well to produ				
Spud Date: 4/05/2018	Rig Release Da	te: 4/17/2018		
I hereby certify that the information a	bove is true and complete to the be	st of my knowledge and be	elief.	
MANUEL SALCI	7,		0/14/2019	
SIGNATURE 111111111111111111111111111111111111	TITLE Regu	latory Specialist	DATE8/14/2018	
Type or print name Marie E. Florez	F-mail address	mflorez@logosresource	sllc.comPHONE: 505-787-2218	
For State Use Only	L-man address	, morez wrogosi coource.	5115.55111 110NL. <u>505-767-2216</u>	
	///	ALES A A B	2/-12	
APPROVED BY:	CCC TITLE	NWOCD	DATE 8/17/18	
Conditions of Ammount (if any)	ITTEL_		DAIL VI.III	
Conditions of Approval (if any):	A.	AUG 1 4 2018	DAIL VIIII	



Wellbore Schematic

Well Name:	Roadrunner #4G				
Location:	1750' FNL, 1725' FEL, Section 2, T24N, R08W				
County:	San Juan				
API#:	30-045-35518	30-045-35518			
Co-ordinates:	LAT: 36.34528° N LONG: 107.64923° W				
Elevations:	GROUND:	7340'			
	KB:	7353'			
Depths (KB):	PBTD:	7138'			
	TD:	7105'			

Date Prepared: 4/16/2014 Last Updated: 8/14/2018 Joe Spud Date: 4/5/2014 Completion Date: 4/25/2014 Last Workover Date: 8/9/2018

	All dontho VD	Hala Ciza	10			
	All depths KB	Hole Size	Surface Casing: (4/5/14)	011 00 04 11 10		
Surface Casing		12-1/4"	Drilled a 12-1/4" surface hole to 339'. Set 14 jts 9-5/			
9-5/8", 32.3# H-40		0-339'	Cemented with 175 sx Neat cement; circ. cement to surface.			
Set at 334'			5 1 (1 6 1 (0)(10)(1)			
175 sx cement			Production Casing: (04/16/14)	- 5 4 10" 47" D 440 4 7405!		
			Drilled a 7-7/8" production hole to 7195'. Set 164 join			
			DV Tool set at 5395'. Stage 1 cemented with 143 sx			
			150 sx of Pox Standard cement, circ 25 bbls to su sx Lite Prem, tailed with 50 sx Prem, circ 75 bbls			
334'						
		A	Tubing: (8/9/2018)	Length (ft)		
		TOC at surface (circ)	KB	13		
			(214) 2-7/8", 6.5#, J-55 8rd jts	6961.69		
			(1) 2.28" SN (1) Mud Anchor w/ Weep Hole and MS Bottom	29.15		
		7-7/8"	(1) Ivida Anchor w/ vveep Hole and Ivis Bottom	29.13		
		0-7195'				
		0-7100				
				Set at: 7004.9 ft		
			Rods: (8/9/2018)			
			(1) 1/2" x 26' polish rod	26		
		MJ "B" set at 3155'	(1) 7/8" Pony Rod	4		
		Mo B ostatoros	(1) 7/8" Pony Rod	8		
			(7) 7/8" Grade D Plain Rods	175		
			(254) 3/4" S-88 Rods	6350		
Production Casing			(16) 1-1/2" sinker bars	400		
5-1/2", 17#, P-110			(1) 21K Sheer Tool	-		
Set at 7185'			(2) 30" Stablizers	16		
Stage Tool at 5395'			2-1/2" x 1-1/4" x 12' x 16' RHAC-Z HVR	16		
Stage 1: 293 sacks						
TOC at surface						
Stage 2: 843 sacks			Perforations:			
TOC at surface			Perf Greenhorn w/.385" diam, 3SPF @ 6992' - 7080	i' = 39 holes. Acidize w/48bbl 15%		
			HCL Acid. Frac 1st Stage Greenhorn (6992'-708	0') w/5185bbls Slickwater, 10,000#		
			100Mesh, 107,640# 40/70 Ottawa Sand.			
			Perf Lower Gallup w/.385" diam, 3SPF @ 6290' - 63	82' = 39 holes. Acidize w/24bbl 15%		
			HCL Acid. Frac 2nd Stage Lower Gallup (6290'-		2,	
		<u></u>	10,000# 100Mesh, 103,180# 40/70 Ottawa Sand. Total N2: 2.2MMSCF.			
0	1 111 1	o M. Gallup 6080'-6218'				
Tubing			HCL Acid. Frac 3rd Stage Middle Gallup (6080'-		<u>2</u> ,	
2-7/8", 6.5#, J-55		O L. Gallup 6290'-6382'	10,920# 100Mesh, 113,320# 40/70 Ottawa Sand.	otal N2: 2.4MMSCF.		
210 jts			Pumping Unit:			
SN @ 6975'		MJ "A" set at 6720'	American Producer I: C-320-305-100 (87" stroke)			
			Formations:			
		o DK/Gra/Green @	Pictured Cliffs- 2712'	Gallup- 56	683'	
EOT @ 7005'						
EOT @ 7005'		6992'-7079'	Menefee- 4225'		981'	
EOT @ 7005'	PBTD- 7138'		Menefee- 4225' Point Lookout- 5001' Mancos- 5305'	Graneros- 70	981' 034' 062'	

Additional Notes:

9/26/14 Pump Repair 8/9/2018 - Parted rods, Swab water/black paraffin. No tag @ 7058'