Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137

Contract #64

AUG 2 4 20

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Office

6. If Indian, Allottee or Tribe Name

	well. Use Form 3160-3 (A	D	man of Admin man and a second	Jicarilla Apache		
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Ag	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well						
Oil Well X Gas Well Other		8. Well Name and N	8. Well Name and No.			
			Jicarilla BR E #5			
2. Name of Operator			9. API Well No.			
Hilcorp Energy Company			30-039-05931			
3a. Address		3b. Phone No. (include area cod	e) 10. Field and Pool of	10. Field and Pool or Exploratory Area		
382 Road 3100, Aztec, NM 87410 505-599-3400		Blanco Po	Blanco PC South/Lindrith Gallup-Dakota, West			
4. Location of Well (Footage, Sec., T., R	R.,M., or Survey Description)		11. Country or Paris	sh, State		
Surface Unit H (SE/NE) 1755' FNL & 830' FEL, Sec. 20, T25N, R04W		V Rio Ari	riba , New Mexico			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen	Production (Start/Res	ume) Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other		
	Change Plans	Plug and Abandon	Temporarily Abandon	Surface Commingle		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof						

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company requests permission to surface commingle the gas from the subject well to produce the Blanco PC South (pool 72439) and the Lindrith Gallup-Dakota, West (pool 39189), Jicarilla 20 #13.

The subtraction method will be used to calculate the Jicarilla BR E #5 gas.

The working interest, royalty and overriding interest owners in the subject wells are identical. Notification is not required. Please see the attached Land letter. The proposed commingling of production is to reduce operating expenses and will result in an increased economic life of the well.

OCD Permit approval PC-1327 on 08/24/2018.

NMOCD

AUG 3 1 2018

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

A00 3 / 2010					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Etta Trujillo	Title	Operations/Regulatory To	echnician - Sr.		
Signature Edd TA	Date	8-24-1	8		
THIS SPACE FOR FED	ERAL C	R STATE OFFICE USE			
Approved by William Tambekou		Title Tetroleum	Encarreir	Date	8/28/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant o that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	-	Office FFO			723/

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Jicarilla BR E 5 Surface Commingle with Jicarilla 20 13

Hilcorp proposes to run 2" steel pipeline from the Jic 20 13 to the Jic BR E 5 to create a surface commingle (CDP) to Enterprise. Allocation meter 06810209 remains to measure gas at the Jic 20 13.

Enterpise sales meter 74563 will measure the total flow for the 2 wells.

5.

The gas volume for the Jic BR E 5 will be calculated by subtracting the allocation meter volume from the sales meter.



August 20, 2018

TO:

New Mexico Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, NM 87505

RE:

Jicarilla Ownership

To Whom It May Concern:

This letter serves to notice you that ownership in the Jicarilla 20 13 well, API #: 30-039-24272, located at Section 20, T25N, R4W is identical in working, royalty, and overriding royalty interest and percentages to the Jicarilla BR E 5, API#: 30-039-05931, located at Section 20, T25N, R4W.

Hilcorp has 100% Working Interest in both of these wells.

Regards,

Charles E (Chuck) Creekmore

Charles E. Queknon

Division Landman - San Juan Basin

Hilcorp Energy Company

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Houston, TX 77002

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