

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FLORANCE 18A9. API Well No.
30-045-22120-00-S110. Field and Pool or Exploratory Area
BLANCO MESAVERDE11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Email: Toya.Colvin@bp.com

3a. Address

380 AIRPORT RD
DURANGO, CO 81303

3b. Phone No. (include area code)

Ph: 281.892.5369

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T30N R9W SWNW 1675FNL 0950FWL
36.828278 N Lat, 107.755341 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP requests to P&A the subject well. Please see the attached P&A procedure, wellbore diagram, and BLM required reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD
AUG 20 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #422498 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 08/16/2018 (18JWS0192SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/04/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 08/16/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

P&A Procedure

BP America – FLORANCE 18A

Blanco Mesaverde

1675' FNL & 950' FWL, Section 11, T30N, R9W, San Juan County, NM

API 30-045-22120

Plug & Abandonment Procedure:

1. **Plug #1, 4414' - 4464' (Mesa Verde Top: 4503', Perfs: 4514' - 4796'):** RIH & set CICR at 4464". Pressure test tubing prior to pumping cement to 1000 psi. Mix & pump 4 sxs of Class B cement (or equivalent) to Mesaverde perfs. Sting out of CICR leaving 50' of cement on top of retainer. Circulate hole clean. If required run by BLM, run CBL (note: circulated cement to surface on primary cement job).
2. **Plug #2, 2750' - 3060' (7" Shoe, PC Top and Liner Top: 2985'/ 2825'/ 2786'):** Spot 32 sxs Class B cement in a balanced plug inside casing to cover 7" shoe, liner top and PC top. PUH. WOC. TIH to confirm top of plug. Re-spot if necessary.
3. **Plug #2, 1465' - 1615' (Ojo Alamo Top: 1540'):** Spot 29 sxs Class B cement in a balanced plug inside casing to cover Ojo Alamo top. PUH. WOC. TIH to confirm top of plug. Re-spot if necessary.
4. **Plug #4, (50' to Surface):** Mix approximately 10 sxs of cement. Spot the surface plug to cover a minimum of 50' to surface and top off as necessary.
5. ND BOP and cut off wellhead below surface casing flange per regulation. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Florance 18A

Proposed P&A

Blanco Mesaverde

1675' FNL & 950' FWL, Section 11, T30N, R9W, San Juan County, NM

API 30-045-22120

Spud: 7/28/1976

Procedure Date: 1/8/2018

Nacimiento @ Surface

Surface Plug: 50' to Surface
10 sxs Class B

Hole Size: 12-1/4"
Surface Csg: 9-5/8" 36#
Hole Size: 8-3/4"
Int Csg: 7" 23#
Prod Csg: 4-1/2" 10.5#

Surface Set @: 280'
Cmt w/ 225 sxs circ to surf

Ojo Alamo Top 1540'

PLUG 3: 1465- 1615'
29 sxs Class B

PC Top 2825'

PLUG 2: 2750- 3060'
32 sxs Class B

4- 1/2" Liner Set @ 2786- 5298'
Cmt w/ 275 sxs circ to TOL

7 Int Set @: 2985'
Cmt w/ 525 sxs circ to surf

Mesaverde Top @ 4503

PLUG 1: 4414- 4464'
Set CICR @ 4464'
4 sxs Class B

Cliffhouse Perfs: 4514- 4796'

Point Lookout Perfs: 5000- 5120'

PBTD: 5266'
TD: 5266'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Florance 18A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Add a cement plug (3522 – 3422) ft. to cover the Chacra top. BLM picks top of Chacra at 3472 ft.
 - b) Set Plug 2 (3060 – 2360) ft. to cover the Liner, Pictured Cliffs, and Fruitland tops. BLM picks top of Pictured Cliffs at 2743 ft. BLM picks top of Fruitland at 2410 ft.
 - c) Set Plug 3 (1646 – 1369) ft. to cover the Kirtland and Ojo Alamo tops. BLM picks top of Kirtland at 1596 ft. BLM picks top of Ojo Alamo at 1419 ft.
 - d) Set Plug 3 (330 – 0) ft. to cover the surface casing shoe. Surface casing shoe at 280 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.