

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |  |  |
|---|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                    |  | 5. Lease Serial No.<br>NMSF078387A   |
| 2. Name of Operator<br>BP AMERICA PRODUCTION COMPANY  |  | 6. If Indian, Allottee or Tribe Name   |
| 3a. Address<br>380 AIRPORT RD<br>DURANGO, CO 81303  |  | 7. If Unit or CA/Agreement, Name and/or No.                                    |
| 3b. Phone No. (include area code)<br>Ph: 281.892.5369   |  | 8. Well Name and No.<br>FLETCHER 2   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 29 T31N R8W SWSE 1170FSL 1850FEL<br>36.864850 N Lat, 107.695020 W Lon |  | 9. API Well No.<br>30-045-23585-00-S1  |
|   |  | 10. Field and Pool or Exploratory Area<br>BASIN DAKOTA<br>BASIN FRUITLAND COAL |
|   |  | 11. County or Parish, State<br>SAN JUAN COUNTY, NM                             |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP requests to P&A the subject well. Please see the attached P&A procedure, wellbore diagram, and BLM required reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

Notify NMOCD 24 hrs  
prior to beginning  
operations

NMOCD

AUG 20 2018

DISTRICT III

|  |                          |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                          |
| Electronic Submission #422492 verified by the BLM Well Information System<br>For BP AMERICA PRODUCTION COMPANY, sent to the Farmington<br>Committed to AFMSS for processing by JACK SAVAGE on 08/14/2018 (18JWS0181SE) |                          |
| Name (Printed/Typed) TOYA COLVIN   | Title REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 06/04/2018          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                          |                   |
|---|--------------------------|-------------------|
| Approved By JACK SAVAGE   | Title PETROLEUM ENGINEER | Date 08/14/2018   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                          | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

P&A Procedure  
BP America – FLETCHER 2  
Basin Fruitland Coal  
1170' FSL & 1850' FEL, Section 29, T31N, R8W, San Juan County, NM  
API 30-045-23585  
Spud: 8/20/1979

**Plug & Abandonment Procedure:**

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1. **Plug #1, 2960' - 3010' (Fruitland Top: 2902', Perfs: 3060' – 3204'):** *RIH & set CICR at 3010'. Pressure test tubing prior to pumping cement to 1000 psi. Mix & pump 10 sxs of Class B cement (or equivalent) to plug off Fruitland perfs. Sting out of CICR leaving 50' of cement on top of retainer. Circulate hole clean. If required run by BLM, run CBL (note: circulated cement to surface on primary cement job).*
2. **Plug #2, 1907' – 2075' (Ojo Alamo and Kirtland Tops: 1982'/ 2000'):** *Spot 32 sxs Class B cement in a balanced plug inside casing to cover Ojo Alamo, Kirtland tops. PUH. WOC. TIH to confirm top of plug. Re-spot if necessary.*
3. **Plug #3, 525 – 675' (Nacimiento Top: 600'):** *Spot 29 sxs Class B cement in a balanced plug inside casing to cover Nacimiento top. PUH. WOC. TIH to confirm top of plug. Re-spot if necessary.*
4. **Plug #4, 151 – 301 (Surface Shoe: 226'):** *Spot 29 sxs Class B cement in a balanced plug inside casing to cover surface shoe. PUH. WOC. TIH to confirm top of plug. Re-spot if necessary.*
5. **Plug #8, Surface – 50':** *Mix approximately 10 sxs of cement. Spot the surface plug to cover a minimum of 50' to surface and top off as necessary.*
6. **ND BOP and cut off wellhead below surface casing flange per regulation. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.**

## FLETCHER 2

Proposed P&A

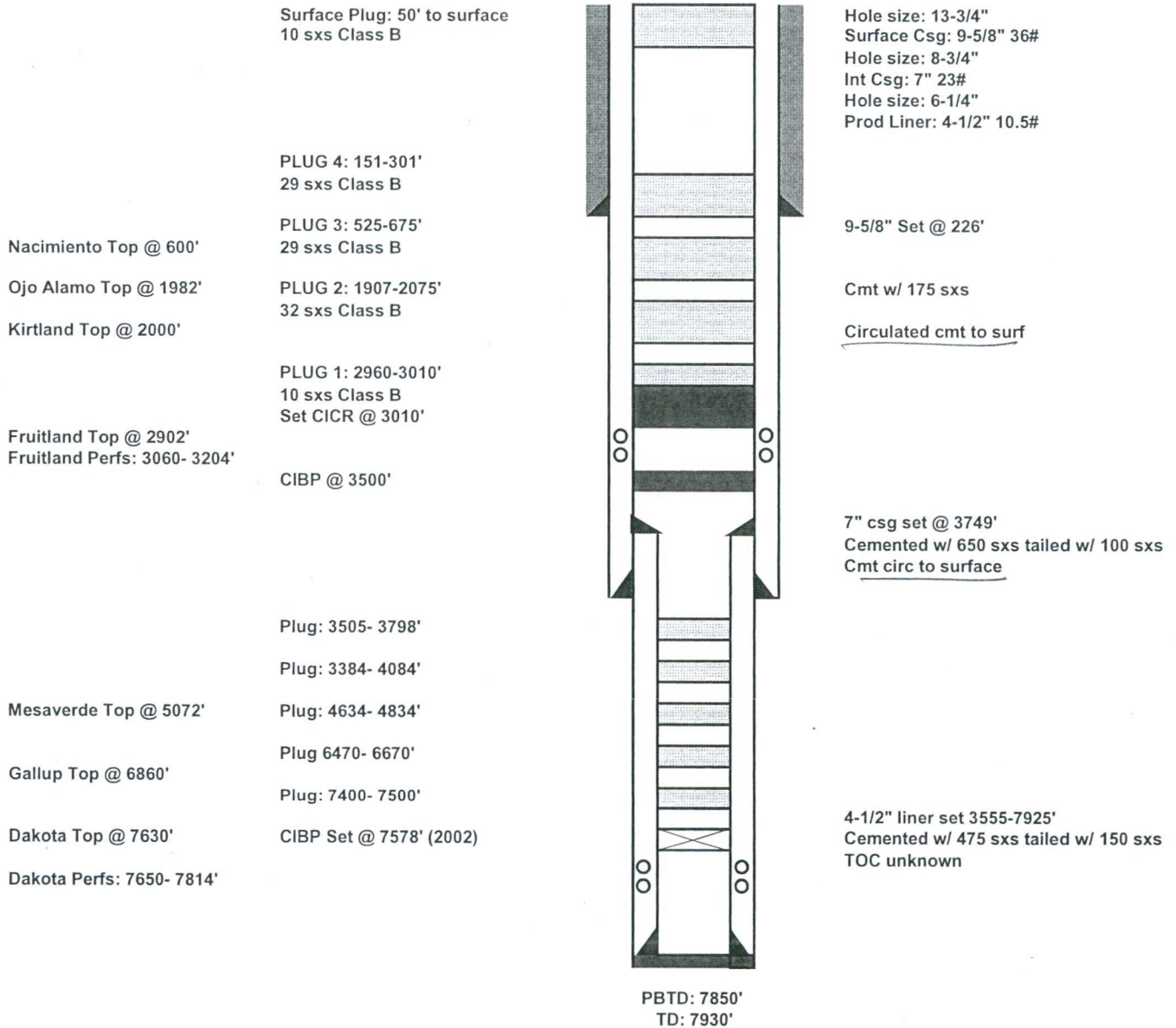
Basin Fruitland Coal

1170' FSL & 1850' FEL, Section 29, T31N, R8W, San Juan County, NM

API 30-045-23585

Spud: 8/20/1979

Procedure Date: 1/12/2018



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Fletcher 2

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a) Set Plug 1 (3060 – 2874) ft. to cover the Fruitland top. BLM picks top of Fruitland at 2924 ft.
  - b) Set Plug 2 (2169 – 1988) ft. to cover the Kirtland and Ojo Alamo tops. BLM picks top of Kirtland at 2119 ft. BLM picks top of Ojo Alamo at 2038 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.