Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	State of New Me Energy, Minerals and Natu OIL CONSERVATION	ral Resources	Form C-103 Revised July 18, 2013 WELL API NO. 30-045-26626 5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Fran Santa Fe, NM 87		6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			 Lease Name or Unit Agreement Name FULLER 			
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other			8. Well Number 3			
2. Name of Operator HILCORP ENERGY COMPANY			9. OGRID Number 372171			
3. Address of Operator 382 Road 3100, Aztec, NM 87410			10. Pool name or Wildcat Blanco Mesaverde			
4. Well Location						
Unit Letter <u>C</u> <u>830</u> feet from the <u>North</u> line and <u>1530</u> feet from the <u>West</u> line						
Section 22	Township 30 North R	lange 11 West,	NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5782' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
TEMPORARILY ABANDON	ENTION TO:PLUG AND ABANDONCHANGE PLANSMULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT				

OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OTHER:

 \square

7-9-18 – MIRU BWD #102. ND WH. NU BOPE. PT BOPE. Test ok. Attempt to pull stuck tbg. Work stuck tbg w/no movement. Pull BOPE & tbg hanger. Reinstall BOPE. Again work stuck tbg. Attempt to rotate, no movement. Secure well. SDFN.

CLOSED-LOOP SYSTEM

7-10-18 - RU Cutters WL. Free stuck tbg @ 2350', 4005' & 4203'. Stuck @ 4405', 4350', 4300', 4250 & 4225'. Chem cut tbg above collar (4217') @ 4209'. Tbg not free. Work stuck tbg w/swivel & air but did not circ. Tbg stuck after 3' gain. LD swivel. RU Cutters for 2nd attempt. Couldn't get past 4184' w/cutter. Made spudder run w/jars & weighted jt; went thru tight spot. POOH. Pump 25 bbl water to CO. Made 2nd free pt run. Collar stuck @ 4180'. Free pipe @ 4172'. Made 2nd cut above collar @ 4141'. Pulled up to 58K & tbg parted @ cut. RD Cutters. RU Tuboscope. Scan 50 jts 2-3/8" tbg. LD bad jts towards bottom. RD Tuboscope.

7-11-18 – PU overshot w/ 2-3/8" grapple, bumper sub, jars & 6 – 3" drill collars and TIH. Work overshot on fish @ 4141'. Jar on fish. TOH w/60' tbg w/ heavy scale. PU 6 jts 3 3/4" washpipe & TIH w/drill collars & jars to 4205'. RU swivel. Est. circ w/air & mist 1350 CFM, 15 bbl water w/1 gal foamer & 1 gal inhibitor per hr. Wash over fish from 4209' – 4229'. Heavy scale. Wash over fish 4399'-4415'. Chase fish dn hole to 4464'. Fish is free. TOH above persf to 4043'. SDFN. (Cont next page...) ----

			NMUCD
Spud Date:	Rig Release Date:		AUG 2 5 2018
			DISTRICT III
I hereby certify that the information above is true	e and complete to the best of r	my knowledge and belief.	
SIGNATURE Cherylene West	TITLE Operations /	Regulatory Technician DATE	8-24-18
Type or print name <u>Cherylene Weston</u>	E-mail address: _cweston@]	hilcorp.com PHONE:	505-564-0779
For State Use Only		6	$a \downarrow \downarrow a$
APPROVED BY: Brand Bull	TITLE JA E	Supervisora	TE 8/30/18
Conditions of Approval (if any):	A		

Fuller #3 API#: 30-045-26626 Con't Cleanout Summary

1

7-12-18 Made 3 runs to recover fish. POOH & LD 11 jts of tbg (100% recovery). Secure well & SDFN.

7-13-18 Cleanout scale & sand from 4776' – 4936' w/8-10 bbl water w/1 gal foamer & 1 gal inhibitor per hour. Hang swivel & TOH. SDFN.

7-14-18 Set packer @ 4660'. Load tbg w/18 bbl water, pump 35 bbls total of water max psi # 1650#. Move packer above Pt. Lookout perfs @ 4448'. Start pumping acid @ 250 gallons. Start dropping 4 balls every 3 bbl for total of 50 balls. Pump 1000 gals 15% HCL for 1st stage @ 3.9 BPM, flush w/30 bbls water. No ball action. Move packer above Menefee perfs @ 4059'. Start pumping acid @ 250 gallons. Start dropping 4 balls. Pump 1000 gals 15% HCL for 2nd stage @ 3.9 BPM, flush w/15 bbls water. No ball action. TIH w/ packer knocking off balls. TOH w/packer. PU BHA & TIH to 3925'. SDFN.

7-15-18 TIH drifting tbg. Tag 21' fill @ 4915'. Est circ w/air & mist, 6 bbl water w/ 1gal foamer &1 gal inhibitor per hr. Circ acid out. CO 21' fill from 4915'-4936'. Natural flow well. RIH, no fill tagged. Land 145 joints 2-3/8" 4.7# J-55 tubing @ 4714' (SN@ 4713'). Rig released.

Hilcorp Energy Company Current Schematic						
Well Na	me: Fl	FULLER #3				
API / UWI 300452662	6	Surface Legal Location Field Name License No. State/Pro 022-030N-011W-C BLANCO MV (PRO #0078 #0078 NEW I	Well Configuration Type MEXICO			
Ground Elevation 5,782.00	on (ft)	Original KB/RT Elevation (ft) KB-Ground Distance (ft) KB-Casing Flange Distance 5,796.00 14.00 </td <td>e (ft) KB-Tubing Hanger Distance (ft)</td>	e (ft) KB-Tubing Hanger Distance (ft)			
		Original Hole, 8/24/2018 10:40:20 AM				
MD (ftKB)	TVD	Vertical schematic (actual)				
((ftKB)					
- 14.1 -		Tubing Hanger; 7 1/16 in; 4.70 lb/ft; J-55;	uface Cocing Compatt 14.0.222.0:			
15.1		14.0 (140) 10.0 (140)	urface Casing Cement; 14.0-222.0; //23/1985; CEMENT W/ 140 SXS CLASS			
220.8			W/ 1/4#/SX GEL-FLAKE & 3% CACL 65 CUFT). CIRCULATED TO SURFACE			
- 222.1		1; Surface; 9 5/8 in; 8.92 in; 14.0 ftKB; 222.0				
235.9			and the second sec			
600.1						
- 770.0			termediate Casing Cement; 600.0-			
916.0			480.0; 12/27/1985; TOC 600' RAN BY			
1,886.2			/ 208 SXS CLASS 'B' 65/35 POZ MIX, 6%			
2,328.1		4-1/2" PROD LINER TOP @ 2328'	95 CUFT) FOLLOWED BY 100 SXS			
2,337.9		Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 15.0 ftKB;	ASS 'B', 2% CACL (118 CUFT)			
2,398.0		4,677.5 ftKB				
2,443.9		- PICTURED CLIFFS (final)				
2,443.9						
			oduction Casing Cement; 2,328.0-			
2,480.0		2,480.0 ftKB	956.0; 12/30/1985; TOC 2328' BY RCULATION. CEMENT W/ 50 SXS			
3,009.8			ASS 'B' 50/50 POZ MIX, 2% GEL, 0.6% ALAD-9 (62 CUFT) FOLLOWED BY 291			
3,772.0			ASS 'B', 50/50 POZ MIX W/ 2% GEL,			
3,780.5			25# GILSONITE/SX, 1/4# FLOCELE/SX, 6% HALAD-9 (396 CUFT). CIRCULATED			
3,792.3			BBLS CMT TO SURFACE			
3,890.1 -						
4,118.1 -		PERF - MENEFEE; 4,118.0-4,408.0;	/draulic Fracture; 10/10/1996; FRAC W/ 77 BBLS SLICKWATER AND 146,760#			
4,408.1 -		10/9/1996 20	/40 ARIZONA SAND			
4,502.0		POINT LOOKOUT (final)				
4,518.0		PERF - POINT LOOKOUT; 4,518.0-4,645.0;	/draulic Fracture; 1/14/1986; FRAC W/ ,000# 20/40 SAND AND 96,860 GALS			
4,645.0		1/14/1986 SL	LICKWATER			
4,674.9		Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J-55; 4,677.5 ftKB; 4,679.6 ftKB				
4,677.5		Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 4,679.6				
4,679.5		ftKB; 4,711.9 ftKB				
4,711.9		4,711.9 ftKB; 4,713.0 ftKB	/draulic Fracture; 1/14/1986; FRAC W/ ,000# 20/40 SAND AND 70,400 GALS			
4,712.9	-		ICKWATER			
4,713.9		PERF - POINT LOOKOUT; 4,675.0-4,809.0;	oduction Casing Cement (plug); 4,936.0- 956.0; 12/30/1985; TOC 2328' BY			
4,809.1		1/14/1986 🛛 🕅 🕅 🖉 Ci	RCULATION. CEMENT W/ 50 SXS			
4,936.0			ASS 'B' 50/50 POZ MIX, 2% GEL, 0.6% ALAD-9 (62 CUFT) FOLLOWED BY 291			
4,945.2			ASS 'B', 50/50 POZ MIX W/ 2% GEL, 25# GILSONITE/SX, 1/4# FLOCELE/SX,			
4,945.9		0.6	6% HALAD-9 (396 CUFT). CIRCULATED			
4,954.7			BBLS CMT TO SURFACE			
4,956.0		3; Production1; 4 1/2 in; 4.05 in; 2,328.0	ement Plug; 4,956.0-5,046.0; 1/1/1986			
		ftKB; 4,956.0 ftKB	smont ring, 4,300.0-3,040.0, 1/1/1800			
5,045.9						

+